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BEFORE THE ARIZONA CORPORATION COMMISSION**COMMISSIONERS**

KEVIN THOMPSON– CHAIR
NICK MYERS - VICE CHAIR
LEA MÁRQUEZ PETERSON
RACHEL WALDEN
RENÉ LOPEZ

IN THE MATTER OF THE APPLICATION OF
WEST CAMP WIND FARMS, LLC, IN
CONFORMANCE WITH THE REQUIREMENTS
OF ARIZONA REVISED STATUTES §§ 40-360,
ET. SEQ., FOR A CERTIFICATE OF
ENVIRONMENTAL COMPATIBILITY
AUTHORIZING THE WEST CAMP 2 WIND
FARM GEN-TIE PROJECT, WHICH INCLUDES
THE CONSTRUCTION OF 345 KILOVOLT (KV)
OR 500 KV TRANSMISSION LINE AND
ASSOCIATED CONNECTION FACILITIES
LOCATED WITH NAVAJO COUNTY,
ARIZONA.

DOCKET NO. L-21204A-25-0207-00251**CASE NO. 251****DECISION NO. 81597****ORDER**

Arizona Corporation Commission

DOCKETED

JAN 20 2026

DOCKETED BY

January 14, 2026
Open Meeting

BY THE COMMISSION:

Pursuant to A.R.S. § 40-360 et seq., after due consideration of all relevant matters, the Arizona Corporation Commission (“Commission”) finds and concludes that the Certificate of Environmental Compatibility (“CEC 251”) issued by the Arizona Power Plant and Transmission Line Siting Committee (“Siting Committee”) is hereby approved as granted by this Order.

The Commission, in reaching its decision, has balanced all relevant matters in the broad public interest, including the need for an adequate, economical, and reliable supply of electric power with the desire to minimize the effect thereof on the environment and ecology of this state, and finds that granting CEC 251 is in the public interest.

1 The Commission further finds and concludes that in balancing the broad public interest in this
2 matter:

- 3 1. The Project is in the public interest because it aids the state in meeting the need for an
4 adequate, economical, and reliable supply of electric power.
- 5 2. In balancing the need for the Project with its effect on the environment and ecology of the
6 state, the conditions placed on CEC 251 effectively minimize its impact on the
7 environment and ecology of the state.
- 8 3. The conditions placed on CEC 251 resolve matters concerning the need for the Project
9 and its impact on the environment and ecology of the state raised during the course of
10 proceedings and, as such, serve as the findings on the matters raised.
- 11 4. In light of these conditions, the balancing in the broad public interest results in favor of
12 granting CEC 251.

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1 CEC 251 ISSUED BY THE SITING COMMITTEE IS INCORPORATED

2 HEREIN AND IS APPROVED BY ORDER OF THE

3 ARIZONA CORPORATION COMMISSION

4 

5 CHAIR THOMPSON

6 

7 VICE CHAIR MYERS

8 

9 COMMISSIONER MARQUEZ PETERSON

10 

11 COMMISSIONER WALDEN

12 

13 COMMISSIONER LOPEZ



IN WITNESS WHEREOF, I, DOUGLAS R. CLARK,
Executive Director of the Arizona Corporation Commission,
have hereunto, set my hand and caused the official seal of this
Commission to be affixed at the Capitol, in the City of Phoenix,
this 20th day of January, 2026.



DOUGLAS R. CLARK
Executive Director

DISSENT: _____

DISSENT: _____

1 **BEFORE THE ARIZONA POWER PLANT**
2 **AND TRANSMISSION LINE SITING COMMITTEE**

3 IN THE MATTER OF THE APPLICATION
4 OF WEST CAMP WIND FARM II, LLC, IN
5 CONFORMANCE WITH THE
6 REQUIREMENTS OF ARIZONA REVISED
7 STATUTES § 40-360, ET SEQ., FOR A
8 CERTIFICATE OF ENVIRONMENTAL
9 COMPATABILITY AUTHORIZING THE
10 WEST CAMP 2 WIND FARM GEN-TIE
11 PROJECT, WHICH INCLUDES THE
12 CONSTRUCTION OF A 345 KILOVOLT
13 (KV) OR 500 KV TRANSMISSION LINE
14 AND ASSOCIATED
15 INTERCONNECTION FACILITIES
16 LOCATED WITHIN NAVAJO COUNTY,
17 ARIZONA.

DOCKET NO.: L-21204A-25-0207-00251

Case No. 251

**CERTIFICATE OF
ENVIRONMENTAL
COMPATIBILITY**

12 **A. INTRODUCTION**

13 Pursuant to notice given as provided by law, the Arizona Power Plant and
14 Transmission Line Siting Committee (“Committee”) held public hearings on October 27,
15 2025, through October 28, 2025, in Flagstaff, Arizona, in conformance with the
16 requirements of the Arizona Revised Statutes (“A.R.S.”) § 40-360 *et seq.* for the purpose
17 of receiving evidence and deliberating on the September 15, 2025 Application of West
18 Camp Wind Farm II, LLC, a Delaware limited liability company (“Applicant”), for a
19 Certificate of Environmental Compatibility (“Certificate”) in the above-captioned case.

20 The following members and designees of members of the Committee were present
21 at one or more of the hearing days for the evidentiary presentations, public comment, and/or
22 for the deliberations:

23 Adam Stafford	Chairman, Designee for Arizona Attorney General
24	Kris Mayes
25 Michael Comstock	Designee of the Chairman, Arizona Corporation
26	Commission (“Commission”)
27 Leonard Drago	Designee for the Director of the Department of
28	Environmental Quality (“ADEQ”)

1	Sal DiCiccio	Appointed Member, representing cities and towns
2	David Kryder	Appointed Member, representing agricultural interests
3	Douglas Fant	Appointed Member, representing the general public
4	Margaret "Toby" Little	Appointed Member, representing the general public
5	Gabby Saucedo Mercer	Appointed Member, representing the general public

6 The Applicant was represented by Bert Acken of Acken Law. No parties requested
7 intervention pursuant to A.R.S. § 40-360.05.

8 At the conclusion of the hearing, the Committee, after considering the (i)
9 Application, (ii) evidence, testimony, and exhibits presented by the Applicant, and (iii)
10 comments of the public, and being advised of the legal requirements of A.R.S. §§ 40-360
11 through 40-360.13, upon motion duly made and seconded, voted 8 to 0, to grant Applicant,
12 its successors and assigns, this Certificate for construction of the West Camp 2 Gen-Tie
13 Project ("Project") as described below.

14 **B. PROJECT DESCRIPTION**

15 The Project includes the construction of new, up to approximately 25-miles in length,
16 345 or 500 kilovolt ("kV") transmission line to interconnect the West Camp 2 Wind Farm
17 to the regional grid at either the Arizona Public Service Company ("APS") Sitgreaves
18 Substation ("Option A") or a line tap and new switchyard on the Salt River Project
19 Agricultural Improvement and Power District ("SRP") 500 kV Cholla-Sugarloaf-Coronado
20 transmission line ("Option B"). All Project facilities will be located in Navajo County on
21 privately owned land and State Trust Land managed by the Arizona State Land
22 Department ("ASLD").

23 The approved location for the new switchyard, referred to as the On-Site Switchyard
24 Siting Area, is located in Sections 10, 15, and 22 of Township 16 North, Range 20 East. A
25 map of the approved Project, including the Project corridor and On-Site Switchyard Siting
26 Area, is shown in **Exhibit A**. A conceptual route within the Corridor for Option A is
27 illustrated in Exhibit A-a and a conceptual route within the Corridor for Option B is
28

1 illustrated in Exhibit A-b. The final right-of-way ("ROW") width for the transmission line
2 will be 150 feet and the new On-Site Switchyard will be up to 30 acres for Option B.

3 **CONDITIONS**

4 This Certificate is granted upon the following conditions:

5 1. This authorization to construct the Project, as either Option A or Option B,
6 shall expire ten (10) years from the date this Certificate is approved by the Commission,
7 with or without modification. Construction of the Project shall be complete, such that the
8 Project is in service within this ten-year timeframe. However, prior to the expiration of the
9 time period, the Applicant may request that the Commission extend the time limitation.

10 2. In the event the Project requires an extension of the term of this Certificate
11 prior to completion of construction, the Applicant shall file such time extension request at
12 least one hundred and eighty (180) days prior to the expiration of the Certificate. The
13 Applicant shall use reasonable means to promptly notify Navajo County, the Arizona
14 Department of Transportation ("ADOT"), the ASLD, and all landowners and residents
15 within one (1) mile of the West Camp 2 Wind Farm boundary, all persons who made public
16 comment at this proceeding who provided a mailing or email address, and all parties to this
17 proceeding. The notification provided will include the request and the date, time, and place
18 of the hearing or open meetings during which the Commission will consider the request for
19 extension. Notification shall be issued no more than three (3) business days after the
20 Applicant is made aware of the hearing date or the open meeting date.

21 3. During the development, construction, operation, maintenance, and
22 reclamation of the Project, the Applicant shall comply with all existing applicable air and
23 water pollution control standards and regulations, and with all existing applicable statutes,
24 ordinances, master plans and regulations of any governmental entity having jurisdiction,
25 including, but not limited to, the United States of America, the State of Arizona, Navajo
26 County, and their agencies and subdivisions, including but not limited to the following:

27 a. All applicable land use regulations;
28

- b. All applicable zoning stipulations and conditions, including but not limited to landscaping and dust control requirements;
- c. All applicable water use, discharge and/or disposal requirements of the Arizona Department of Water Resources and the ADEQ;
- d. All applicable noise control standards; and
- e. All applicable regulations governing storage and handling of hazardous chemicals and petroleum products.

4. The Applicant shall obtain all approvals and permits necessary to construct, operate and maintain the Project required by any governmental entity having jurisdiction including, but not limited to, the United States of America, the State of Arizona, Navajo County, and their agencies and subdivisions.

5. The Applicant shall comply with the Arizona Game and Fish Department ("AGFD") guidelines and recommendations for handling protected animal species, should any be encountered during construction and operation of the Project, and shall consult with AGFD or U.S. Fish and Wildlife Service, as appropriate, on other issues concerning wildlife. The Applicant shall, to the extent feasible and applicable to the Project, follow the AGFD's recommendations. The Applicant commits to follow the mitigation measures listed in Hearing Exhibit WC-1, Pages C-13 and D-7, as applicable and feasible.

6. The Applicant shall design the Project's interconnection facilities to incorporate reasonable measures to minimize electrocution of and impacts to avian species in accordance with the Applicant's avian protection program. Such measures will be accomplished through incorporation of Avian Power Line Interaction Committee guidelines set forth in the current versions of *Suggested Practices for Avian Protection on Power Lines* and *Reducing Avian Collisions with Power Lines* manuals.

7. The issuance of a Certificate by the Commission is a state action pursuant to A.R.S. §§ 41-861 through 41-864, also known as the State Historic Preservation Act ("State Act"). The Applicant shall consult with the Arizona State Historic Preservation Office

1 ("SHPO") regarding the Project and its impacts on historic properties. Construction shall
2 not commence until SHPO has had an opportunity to review and comment in accordance
3 with the State Act. The Applicant shall, in cooperation with the landowner, complete a Class
4 III cultural inventory of the portions of the final ROWs that have not been previously
5 surveyed to modern standards. If any historic property will be substantially altered or
6 demolished as a result of the construction or operation of the Project, the Applicant shall
7 take timely steps to make appropriate documentary recordation in accordance with the
8 standards established by SHPO.

9 8. If any archaeological, paleontological, or historical site or a significant
10 cultural object is discovered on state, county, or municipal land during the construction or
11 operation of the Project, the Applicant or its authorized representative shall promptly report
12 the discovery to the Director of the Arizona State Museum ("ASM"), and in consultation
13 with the Director, shall immediately take all reasonable steps to secure and maintain the
14 preservation of the discovery as required by A.R.S. §41-844.

15 9. If human remains and/or funerary objects are encountered during the course
16 of any ground-disturbing activities related to the construction or operation of the Project,
17 the Applicant shall cease work on the affected area of the Project and notify the Director of
18 the ASM as required by A.R.S. § 41-865 for private land, or as required by A.R.S. § 41-844
19 for state, county, or municipal lands.

20 10. The Applicant shall comply with the notice and salvage requirements of the
21 Arizona Native Plant Law (A.R.S. §§ 3-901 *et seq.*) and shall, to the extent feasible,
22 minimize the destruction of native plants during the construction and operation of the
23 Project.

24 11. The Applicant shall make every reasonable effort to promptly investigate,
25 identify and correct, on a case-specific basis, all complaints of interference with radio or
26 television signals from operation of the Project addressed in this Certificate and where such
27 interference is caused by the Project take reasonable measures to mitigate such interference.
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1 The Applicant shall maintain written records for a period of five (5) years of all complaints
 2 of radio or television interference attributable to operations, together with the corrective
 3 action taken in response to each complaint. All complaints shall be recorded to include
 4 notation on the corrective action taken. Complaints not leading to a specific action or for
 5 which there was no resolution shall be noted and explained. Upon request, the written
 6 records shall be provided to the Staff of the Commission. The Applicant shall respond to
 7 complaints and implement appropriate mitigation measures. In addition, the Project shall
 8 be evaluated on a regular basis so that damaged insulators or other line materials that could
 9 cause interference are repaired or replaced in a timely manner.

10 12. Within one hundred twenty (120) days of the Commission's decision
 11 approving this Certificate, the Applicant shall post signs in or near public ROWs, to the
 12 extent authorized by law, reasonably adjacent to the Project giving notice of the Project.
 13 Such signage shall be no smaller than a roadway sign. The signs shall advise:

- 14 a. The future site of the Project;
- 15 b. A phone number and website for public information regarding the Project;
- 16 and
- 17 c. Refer the Public to the Docket.

18 Such signs shall be inspected at least once annually and, if necessary, be repaired or
 19 replaced, and removed at the completion of construction.

20 The Applicant shall make every reasonable effort to communicate the decision either
 21 approving or disapproving the Certificate in digital media.

22 13. At least ninety (90) days before construction commences on the Project, the
 23 Applicant shall provide Navajo County, ADOT, ASLD, and builders and developers who
 24 are building upon or developing land within one (1) mile of the of the centerline of the
 25 Project with a written description, including the approximate height and width
 26 measurements of all structure types, of the Project. The written description shall identify
 27 the location of the Project and contain a pictorial depiction of the facilities being
 28

1 constructed. The Applicant shall also encourage the developers and builders to include this
2 information in their disclosure statements. Upon approval of this Certificate by the
3 Commission, the Applicant may commence construction of the Project.

4 14. The Applicant shall use non-specular conductor and non-reflective surfaces
5 for the transmission line structures on the Project.

6 15. The Applicant shall be responsible for arranging that all field personnel
7 involved in the Project receive training as to proper ingress, egress, and on-site working
8 protocol for environmentally sensitive areas and activities. Contractors employing such
9 field personnel shall maintain records documenting that the personnel have received such
10 training.

11 16. The Applicant shall follow the most current Western Electricity Coordinating
12 Council ("WECC") and North American Electric Reliability Corporation ("NERC")
13 planning standards, as approved by the Federal Energy Regulatory Commission ("FERC"),
14 National Electrical Safety Code ("NESC") standards, and Federal Aviation Administration
15 ("FAA") regulations.

16 17. The Applicant shall provide Commission Staff with a copy of the results of
17 any SRP System Impact Studies ("SIS"), or equivalent, for the Project within thirty (30)
18 days of Applicant's receipt of the SIS, and comply with all requirements contained therein.

19 18. The Applicant shall participate in good faith in state and regional transmission
20 study forums to coordinate transmission expansion plans related to the Project and to
21 resolve transmission constraints in a timely manner.

22 19. When Project facilities are located parallel to and within one hundred (100)
23 feet of any existing natural gas or hazardous pipeline, the Applicant shall:

- 24 a. Ensure grounding and cathodic protection studies are performed to show that
25 the Project's location parallel to and within one hundred (100) feet of such
26 pipeline results in no material adverse impacts to the pipeline or to public
27 safety when both the pipeline and the Project are in operation. The Applicant
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1 shall take appropriate steps to ensure that any material adverse impacts are
2 mitigated. The Applicant shall provide to Staff of the Commission, and file
3 with Docket Control, a copy of the studies performed and additional
4 mitigation, if any, that was implemented as part of its annual compliance-
5 certification letter; and

- 6 b. Ensure that studies are performed simulating an outage of the Project that
7 may be caused by the collocation of the Project parallel to and within one
8 hundred (100) feet of the existing natural gas or hazardous liquid pipeline.
9 The studies should either: (a) show that such simulated outage does not result
10 in customer outages; or (b) include operating plans to minimize any resulting
11 customer outages. The Applicant shall provide a copy of the study results to
12 Staff of the Commission and file them with Docket Control as part of the
13 Applicant's annual compliance certification letter.

14 20. The designation of the transmission line corridor in this Certificate, as shown
15 in **Exhibit A**, does not authorize ROWs greater than 150 feet wide for the transmission line
16 nor does it grant the Applicant exclusive rights within the corridor outside of the final
17 designated transmission ROWs. The maximum height of the structures shall not exceed 195
18 feet.

19 21. The Applicant shall submit a compliance certification letter annually,
20 identifying progress made with respect to each condition contained in this Certificate,
21 including which conditions have been met. The letter shall be submitted to Commission's
22 Docket Control commencing on September 1, 2026. Attached to each certification letter
23 shall be documentation explaining how compliance with each condition was achieved.
24 Copies of each letter, along with the corresponding documentation, shall be submitted to
25 the Arizona Attorney General's Office. With respect to the Project, the requirement for the
26 compliance letter shall expire on the date the Project is placed into operation. Notification
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1 of such filing with Docket Control shall be made to Navajo County, ADOT, ASLD, all
2 parties to this Docket, and all parties who made a limited appearance in this Docket.

3 22. The Applicant shall provide a copy of this Certificate to Navajo County,
4 ADOT, and ASLD.

5 23. Any transfer or assignment of this Certificate shall require the assignee or
6 successor to assume, in writing, all responsibilities of the Applicant listed in this Certificate
7 and its conditions as required by A.R.S. § 40-360.08(A) and R14-3-213(F) of the Arizona
8 Administrative Code.

9 24. In the event the Applicant, its assignee, or successor, seeks to modify the
10 Certificate's terms at the Commission, it shall provide copies of such request to Navajo
11 County, ADOT, ASLD, all parties to this Docket, and all parties who made a limited
12 appearance in this Docket.

13 25. The Certificate Conditions shall be binding on the Applicant, its successors,
14 assignee(s) and transferees and any affiliates, agents, or lessees of the Applicant who have
15 a contractual relationship with the Applicant concerning the construction, operation,
16 maintenance or reclamation of the Project. The Applicant shall provide in any agreement(s)
17 or lease(s) pertaining to the Project that the contracting parties and/or lessee(s) shall be
18 responsible for compliance with the Conditions set forth herein, and the Applicant's
19 responsibilities with respect to compliance with such Conditions shall not cease or be abated
20 by reason of the fact that the Applicant is not in control of or responsible for operation and
21 maintenance of the Project facilities.

22 **FINDINGS OF FACT AND CONCLUSIONS OF LAW**

23 This Certificate incorporates the following Findings of Fact and Conclusions of Law:

24 1. The Project aids the State and the Southwest Region of the United States in
25 meeting the need for an adequate, economical, and reliable supply of renewable electric
26 power.

27 2. When constructed in compliance with the conditions imposed in this
28

1 Certificate, the Project aids the state, preserving a safe and reliable electric transmission
2 system.

3 3. During the course of the hearing, the Committee considered evidence on the
4 environmental compatibility of the Project as required by A.R.S. § 40-360 *et seq.*

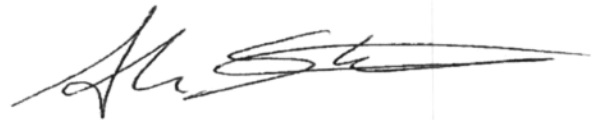
5 4. The Project and the conditions placed on the Project in this Certificate
6 effectively minimize the impact of the Project on the environment and ecology of the state.

7 5. The conditions placed on the Project in this Certificate resolve matters
8 concerning balancing the need for the Project with its impact on the environment and
9 ecology of the state arising during the course of the proceedings, and, as such, serve as
10 findings and conclusions on such matters.

11 6. The Project is in the public interest because the Project's contribution to
12 meeting the need for an adequate, economical, and reliable supply of electric power
13 outweighs the minimized impact of the Project on the environment and ecology of the state.

14 DATED this 13th day of November, 2025.

15
16 THE ARIZONA POWER PLANT AND
17 TRANSMISSION LINE SITING COMMITTEE

18
19
20 

21 By: _____

22 Adam Stafford, Chairman
23
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26
27
28

Certification of Mailing

ORIGINAL of the foregoing e-filed this 13th day of November, 2025 with:

Docket Control
Arizona Corporation Commission
1200 West Washington Street
Phoenix, AZ 85007

COPIES of the foregoing emailed this 13th day of November, 2025 to:

Thomas Van Flein
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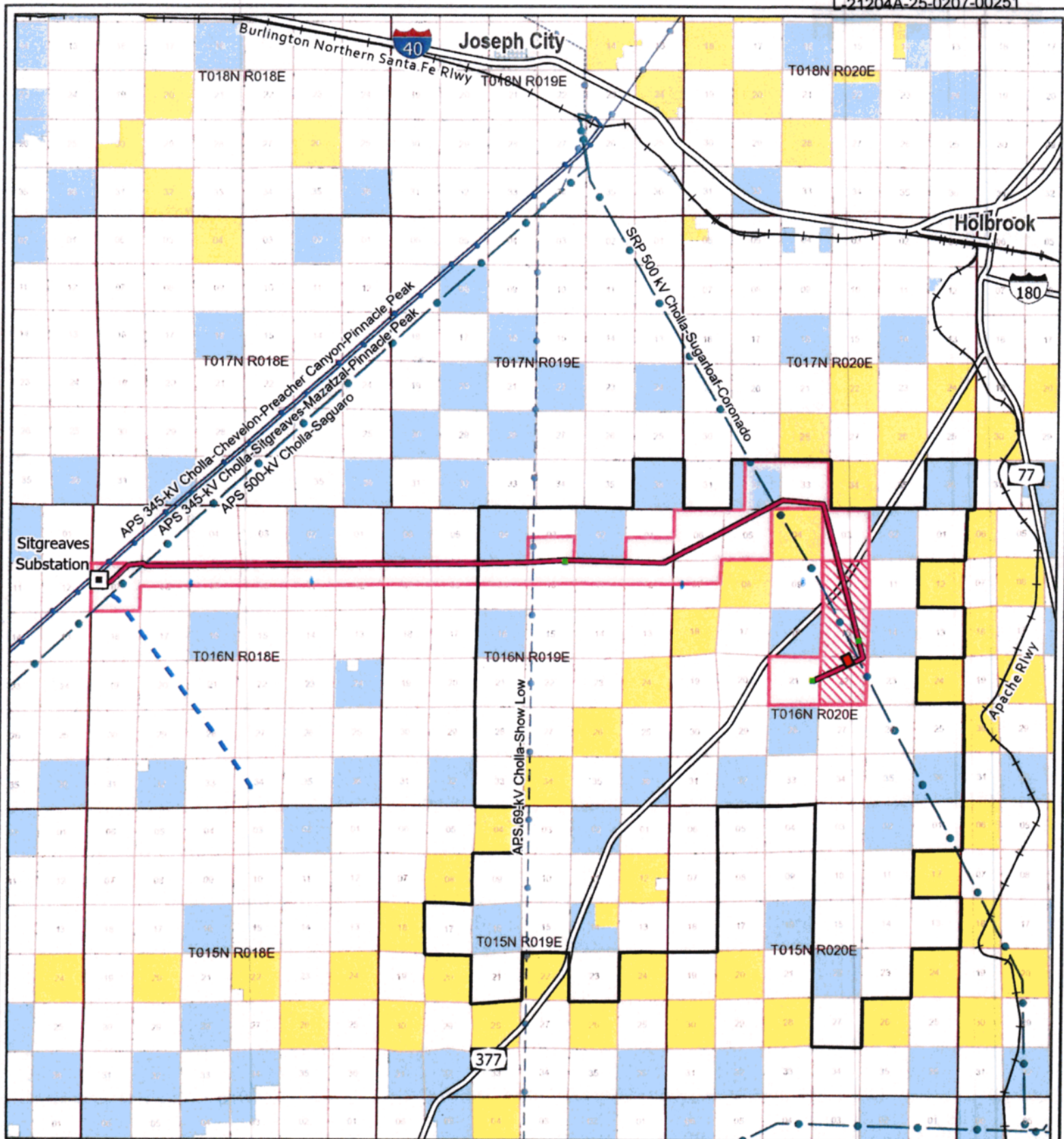
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Court Reporter

By T. Brewer

EXHIBIT A



- West Camp 2 Wind Farm
- CEC Corridor
- On-Site Switchyard Siting Area
- On-Site 500-kV Switchyard
- Potential Collector Substation
- Gen-tie Line Option A

- West Camp 345-kV Gen-Tie Line
- Existing 500-kV Transmission Line
- Existing 345-kV Transmission Line

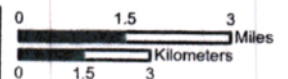
- Existing 230-kV Transmission Line
- Existing 69-kV Transmission Line
- Interstate/Highway
- Railroad

- Sitgreaves Substation

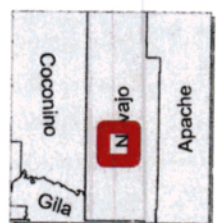
Land Ownership

- Private
- State
- Bureau of Land Management

Navajo County, AZ
NAD 1983 UTM Zone 12N

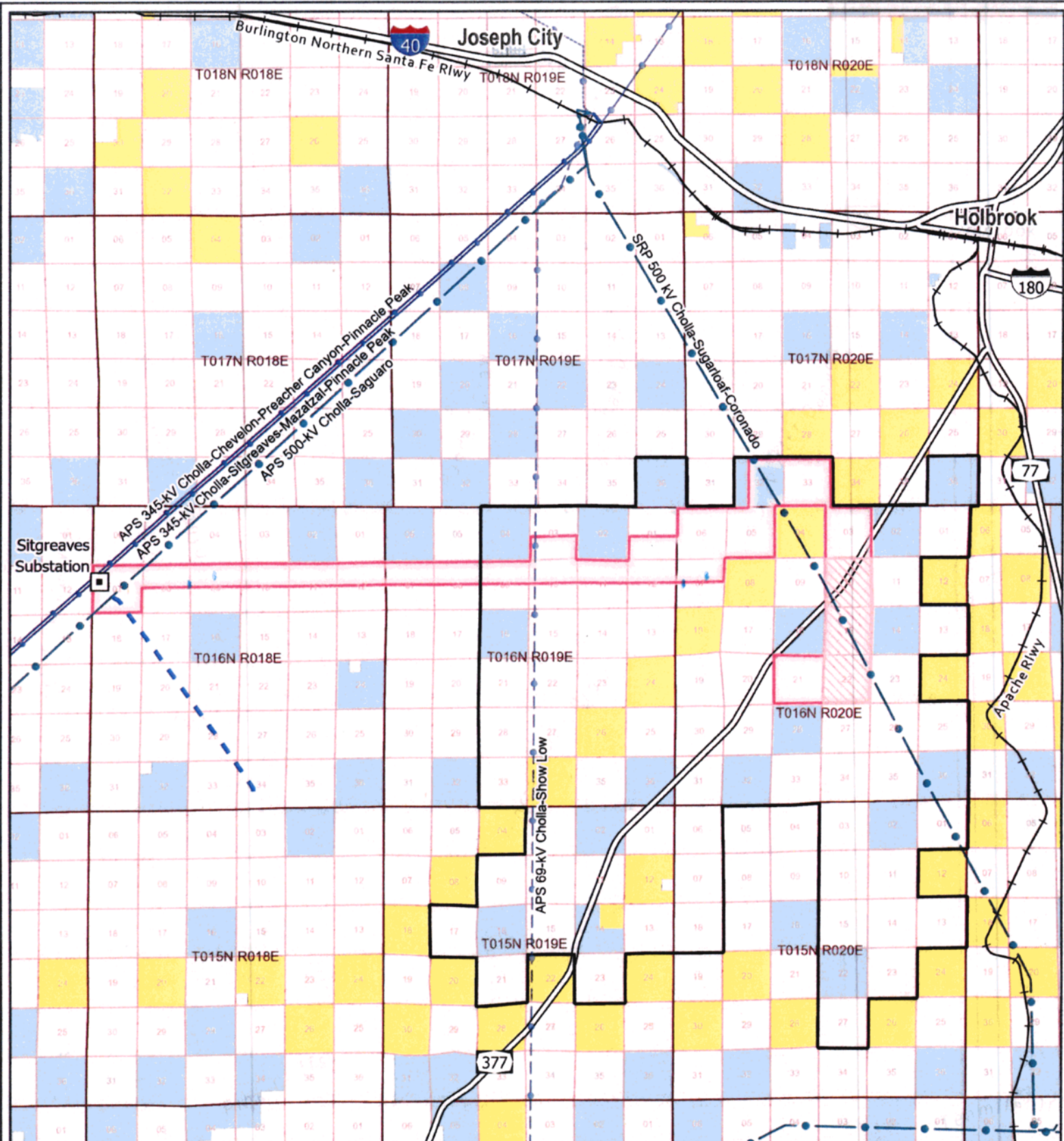


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Decision No. **81597**

Base Map: ESRI ArcGIS Online, accessed October 2025
Updated: 10/22/2025 Project No. 64382
Layout: ocdinterconnection
Aprx: 94825_westCamp2CEC_prevSub



West Camp 2 Wind Farm

CEC Corridor

On-Site Switchyard Siting Area

West Camp 345-kV Gen-Tie Line (CEC #206)

Existing 500-kV Transmission Line

Existing 345-kV Transmission Line

Existing 230-kV Transmission Line

Existing 69-kV Transmission Line

Interstate/Highway

Railroad

Sitgreaves Substation

Land Ownership

Private

State

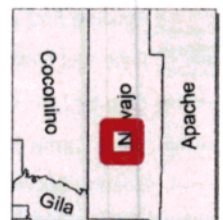
Bureau of Land Management

Navajo County, AZ
NAD 1983 UTM Zone 12N

0 1.5 3 Miles
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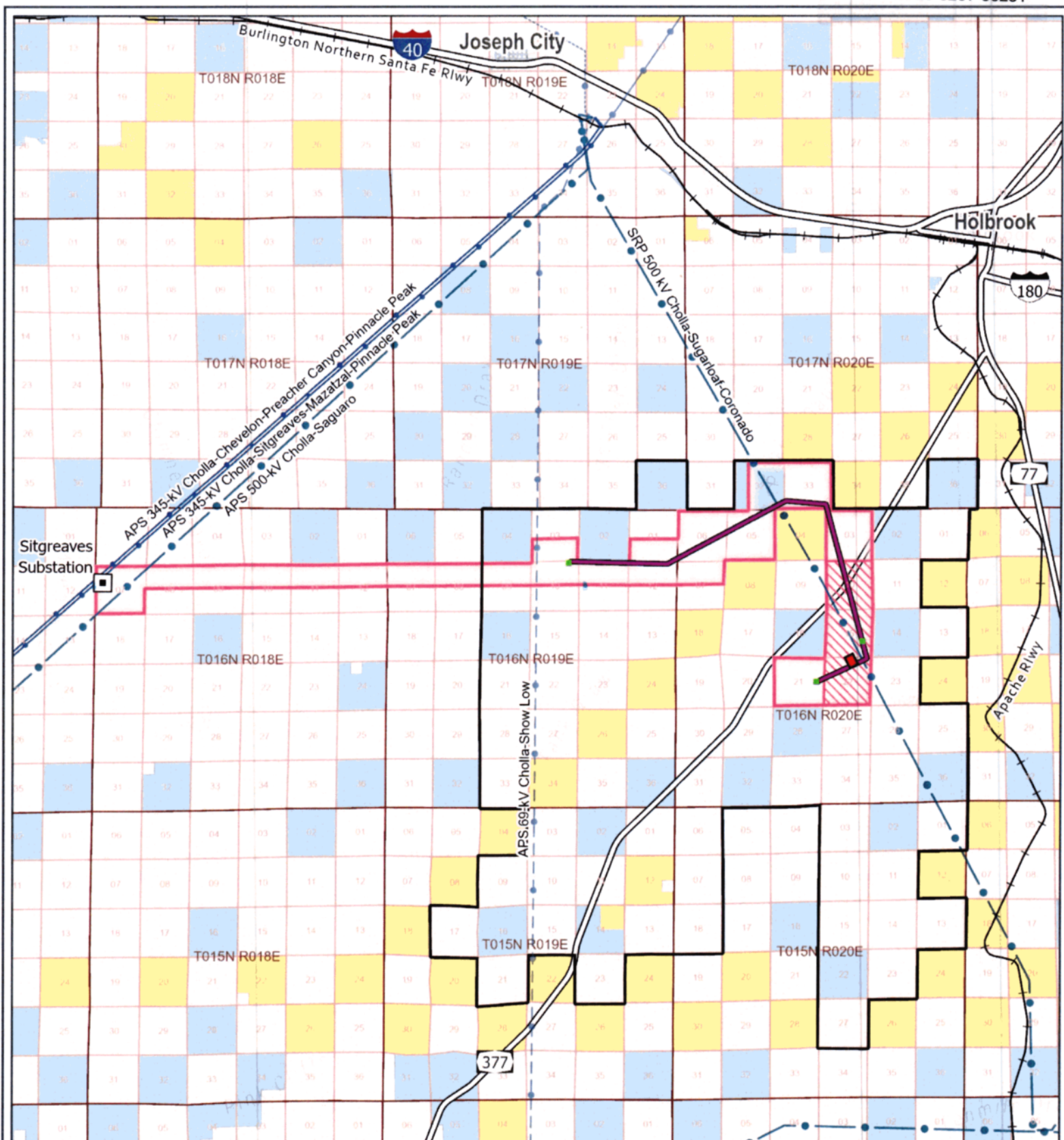


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Decision No. **81597**

Base Map: ESRI ArcGIS Online, accessed October 2025
Updated: 10/29/2025 Project No. 64382
Layout: cecProjectLocation
Aprx: 94825_westCamp2CEC_prevSub



West Camp 2 Wind Farm

CEC Corridor

On-Site Switchyard Siting Area

On-Site 500-kV Switchyard

Potential Collector Substation

Gen-tie Line Option B

Existing 500-kV Transmission Line

Existing 345-kV Transmission Line

Existing 230-kV Transmission Line

Existing 69-kV Transmission Line

Interstate/Highway

Railroad

Sitgreaves Substation

Land Ownership

Private

State

Bureau of Land Management

Navajo County, AZ
NAD 1983 UTM Zone 12NDecision No. **81597**

Base Map: ESRI ArcGIS Online, accessed
October 2025
Updated: 10/22/2025 Project No 64382
Layout: cecInterconnection Option B
Aprx 94825_westCamp2CEC_prevSub

0 1.5 3 Miles
0 1.5 3 Kilometers



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