



APPENDIX 22-A

Electric and Magnetic Fields Study

Electric and Magnetic Fields Calculation

SOMERSET SOLAR 345 KV OVERHEAD TRANSMISSION GEN-TIE LINE

Document No. 705-2161940300-REP-E0011-0
February 17, 2023

PRESENTED TO

AES
2180 South 1300 East, Suite 600
Salt Lake City, UT 84106-2749

PRESENTED BY

Tetra Tech Canada Inc. P 905.369.3000
6835A Century Avenue F 905.369.3200
Mississauga, ON L5N 7K2 tetrattech.com

Prepared by:



Jon Lemon, P.E. 2/17/2023
Registered Professional Engineer
State of New York

Reviewed by:



Mike Shen, P.E. 2/17/2023
Principal Electrical Engineer

Approved by:



Jon Lemon, P.E. 2/17/2023
Registered Professional Engineer
State of New York



REVISION HISTORY

Tetra Tech REV. NO	ISSUE DATE	PREPARED BY AND DATE	REVIEWED BY AND DATE	APPROVED BY AND DATE	DESCRIPTION OF REVISION
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1.0 PURPOSE

The purpose of this study is to present the magnitude of the electric and magnetic fields (EMF) associated with the proposed 345 kV overhead gen-tie transmission line connecting the proposed Somerset Solar Project (Project) collection substation to the Point of Interconnect (POI) at the existing Kintigh Substation.

Note that while there is no national code requirement specifying transmission line maximum electric and magnetic field strengths, the State of New York does have requirements as referenced below.

No calculations of corona level, radio, and TV (RF) interference, or audible noise are within the scope of this report.

2.0 SUMMARY

The minimum right-of-way is 120 feet based on the electric field strength. See Appendix A for calculations.

3.0 CALCULATION CRITERIA AND DESIGN DECISIONS

- Line is designed as a 3-phase, single-circuit, vertical deadend H-frame configuration with two (2) shield wires. See Appendix B for structure framing and geometry, and line plan view.
- Conductor is designed as double-bundled 795 kcmil 26/7 ACSR “Drake” conductor. Bundle spacing is 9 inches.
- Line shall have capacity to transmit a maximum power of 125 MW with 0.95 leading to 0.95 lagging power factor, i.e., maximum capacity of 131.6 MVA.
- Line shall be energized at 345 kV under normal operation, but is to be designed for short-term operating voltage of 380 kV. This study is based on the nominal rating.
- The project has a design production capacity of 125 MW. Calculations are based on this production capacity, i.e., this capacity is taken as the maximum power that the gen-tie will transmit.
 - No provision for future expansion or increased gen-tie transmission power capacity has been specified.
 - Seasonal winter/summer/ normal/emergency ampacity requirements do not apply.
- There are no other lines in the proximity of the gen-tie line that have any affect on the EMF strength within the proposed ROW.
- Line design is based on non-final location of terminus point within Kintigh Station (to be provided by others). As such, calculations may need to be revised upon gantry location determination
- No future road is assumed to be located beneath the gen-tie due to limited distance between Project collector station and Kintigh Station.

4.0 CODES AND STANDARDS REFERENCES

- Institute of Electrical and Electronics Engineers (IEEE) 644 – 2019, IEEE standard for measurement of power frequency EMF from alternating current (AC) power lines
- Calculations based on the Electric Power Research institute (EPRI) Red Book methods (3rd Edition, 2005 - 7.4 Calculation of Magnetic Fields and Appendices 7.1 Calculation of Field Ellipse Parameters and 7.6 Electric Field Calculations for 3D Geometry).
- “Statement of Interim Policy on Magnetic Fields of Major Electric Transmission Facilities,” issued and effective September 11, 1990, New York State Public Service Commission, Cases 26529 and 26559
- Regulations Implementing Section 94-c of the Executive Law, Chapter XVIII, Title 19 of NYCRR Part 900, Office of Renewable Energy Siting (ORES);

- National Electrical Safety Code (NESC, 2017)

5.0 COMPUTER PROGRAM USED

Power Line Systems PLS-CADD version 17.22 is used for calculation.

6.0 REQUIREMENTS AND ACCEPTANCE CRITERIA

EMF levels are calculated at 1.0 meter (3.28 feet) above ground level with five (5)-foot measurement intervals depicting the width of the entire ROW and out to five hundred (500) feet from the edge of the ROW on both sides per ORES. NYSPC specifies the following EMF requirements:

- Electric field shall be no greater than 1.6 kV/m at the edge of the right-of-way (ROW);
- Magnetic field shall be no greater than 200 milligauss (mG) at the edge of the ROW;
- Electric field shall be no greater than 11.8 kV/m anywhere;

7.0 EMF CALCULATION

See Appendix A.

8.0 RESULTS

In summary, the calculation results are:

- Based on the NESC minimum requirement, the ROW is calculated as 76 feet.
- Based on the EMF calculations, the ROW is calculated as 120 feet:
 - The peak electric field is 2.3 kV/m offset from the centerline by ± 35 feet, which reduces to 1.6 kV/m at ± 60 feet from centerline.
 - The peak magnetic field is 22.5 mG located with no offset from the centerline, which reduces to 10.3 mG at ± 60 feet from centerline.

The larger of the two calculations governs, therefore the minimum required ROW is 120 feet.

This study addresses Sections 900-2.23(d)(4), and 900-2.23(d)(5) of the Regulations Implementing Section 94-c of the Executive Law, Chapter XVIII, Title 19 of NYCRR Part 900, Office of Renewable Energy Siting (ORES), in that the gen-tie is designed for the maximum power output of the plant and thus the concept of seasonal and emergency output is not applicable; and that there is no provision in the Project scope that output shall be increased in the future.

The calculated Project electrical and magnetic field strengths are within the limits specified by Section 900-2.23(d)(7) of the Regulations Implementing Section 94-c of the Executive Law, Chapter XVIII, Title 19 of NYCRR Part 900, Office of Renewable Energy Siting (ORES), which references "Statement of Interim Policy on Magnetic Fields of Major Electric Transmission Facilities," issued and effective September 11, 1990, New York State Public Service Commission, Cases 26529 and 26559.

APPENDIX A – ROW CALCULATION

Minimum Right-of-Way Width Calculation

Summary

The minimum right-of-way is calculated by determining the NESC minimum required clearance, and the maximum electric and magnetic field strengths allowed by the State of New York. The larger of the two results determines the minimum right-of-way width; minimum width is 120 feet per the electric field requirement.

Detailed Description

This calculation determines the minimum required right-of-way for the Somerset Solar 345 kV overhead transmission gen-tie line as described in the body of the report. This study is based the National Electrical Safety Code (NESC, 2017) and the EPRI Redbook methodology (1982).

The study is in two parts, one based on NESC requirements, and the other based on electric and magnetic field strength requirements.

NESC:

NESC 233A.1.a.(2) states that a conductor displaced from rest by the weather case of a 6 lbs./ft.² wind pressure at 60° F shall meet specified horizontal clearance requirements to nearby objects. In the calculation of rights-of-way this is typically taken to mean that the right-of-way (ROW) should be sufficiently wide to allow for the construction of a building abutting the edge of the ROW and still meet required horizontal clearances.

Conductor displacement X_H is calculated as:

$$X_H = (\text{sag})\sin(\theta)$$

θ is determined by:

$$\theta = \text{atan}\left(P_W \cdot \frac{d_C}{w_C}\right)$$

where d_C is the conductor diameter, P_W is the wind pressure, and w_C is the conductor unit weight.

The total ROW width is twice the sum of the conductor attachment distance from the alignment centerline, the structure displacement, the conductor displacement under wind, and the required minimum code clearance.

The required code clearance is found from NESC 234C and is calculated to be 10.8 feet under the weather case above. The line sag is 6.9 feet. The structure displacement is assumed to be 2 feet.

$$d_C := 1.108 \text{ in}$$

$$w_C := 1.094 \frac{\text{lb}}{\text{ft}}$$

$$P_W := 6 \frac{\text{lb}}{\text{ft}^2}$$

$$\text{disp} := 2 \text{ ft}$$

$$\text{sag} := 6.9 \text{ ft}$$

$$\text{code_clearance} := 10.8 \text{ ft}$$

$$\text{cond_att} := 22 \text{ ft}$$

$$\Theta := \text{atan} \left(P_W \cdot \frac{d_C}{w_C} \right) = 26.9 \text{ deg}$$

$$X_H := \text{sag} \cdot \sin(\Theta) = 3.1 \text{ ft}$$

$$\text{width}_{ROW} := 2 \cdot (X_H + \text{disp} + \text{code_clearance} + \text{cond_att}) = 76 \text{ ft}$$

Electric and Magnetic Field Calculation

The transmission line is 3-phase with 120° between phases. The maximum power of the line is given as 125 MW, a power factor of between ±0.95, with a maximum voltage (phase-phase) of 345 kV. This results in a current of:

$$pf := 0.95$$

$$P := 125 \text{ MW}$$

$$V := 345 \text{ kV}$$

$$i := \frac{P}{pf \cdot V \cdot \sqrt{3}} = 220 \text{ A}$$

These inputs were applied to the PLS-CADD calculations. See below for the output, and cross section displays for magnetic and electric fields. The calculations show that while the magnetic field is well under the allowable limit anywhere near the line, the electric field strength exceeds the maximum allowable limit within a distance of 60 feet to either side of the alignment centerline; thus the minimum ROW determined based on electric and magnetic field strength is 120 feet.

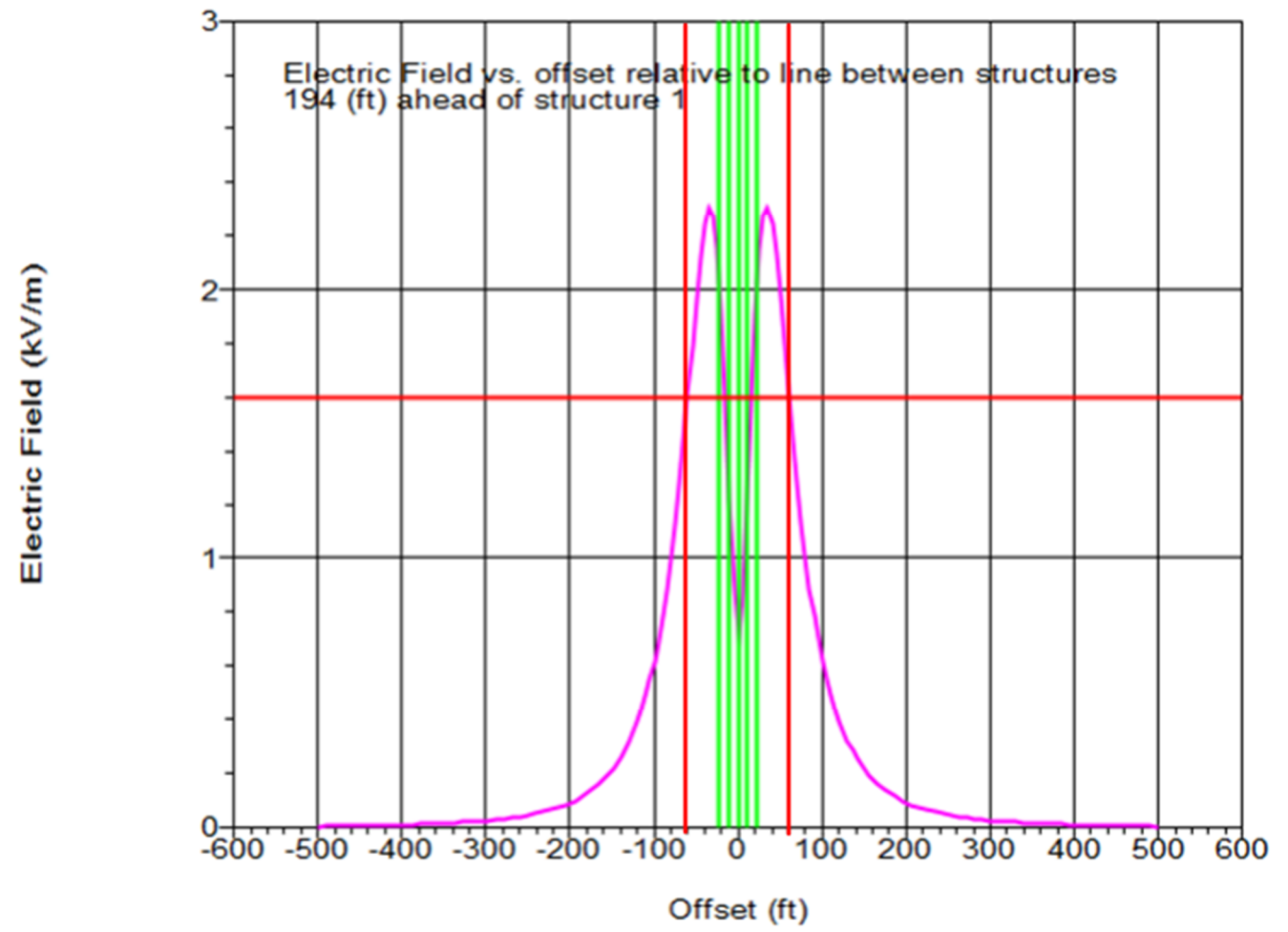
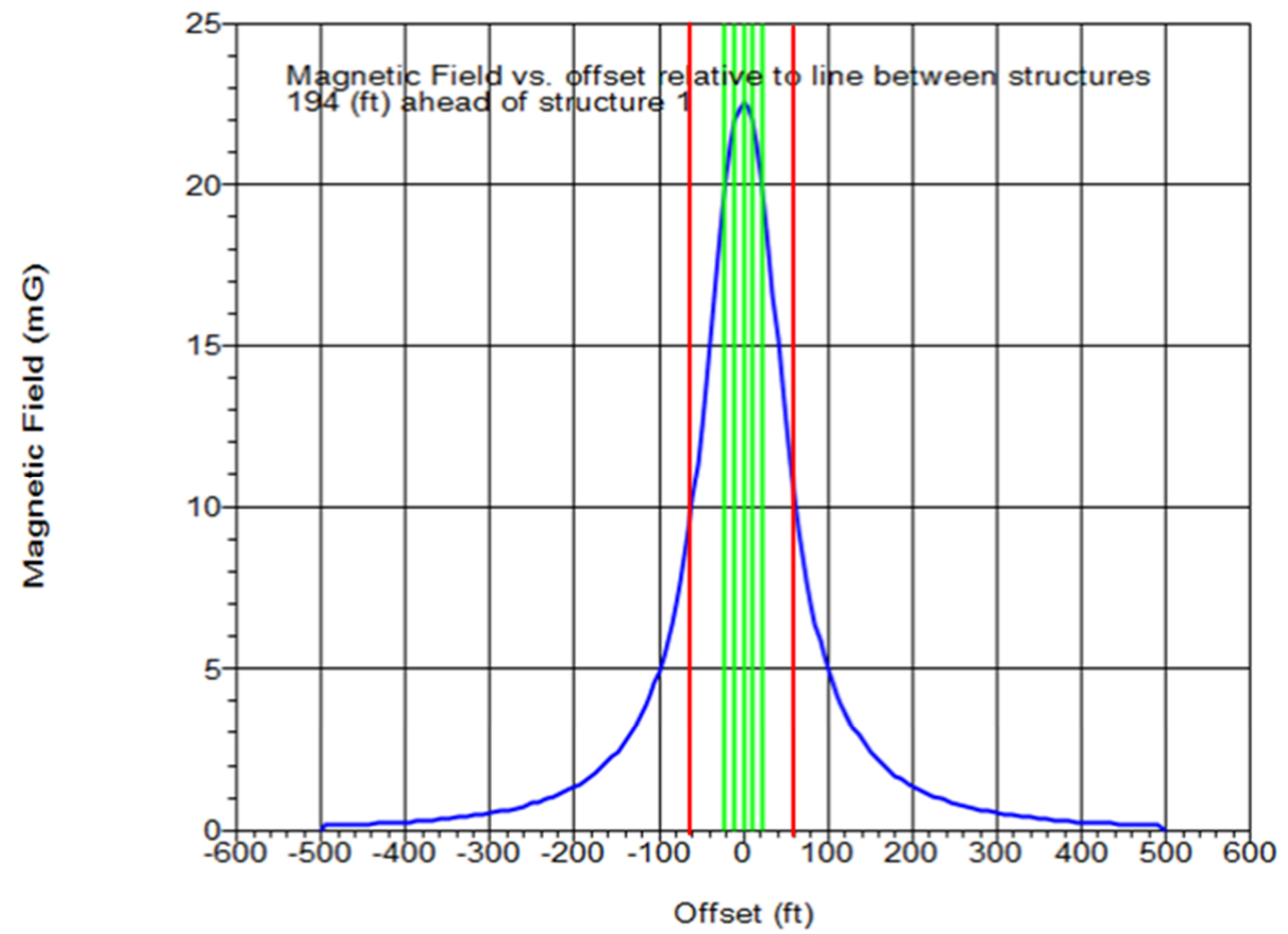
3D EMF Calculation Notes:

- 1) Calculations based on the EPRI Red Book methods (3rd Edition, 2005 - 7.4 Calculation of Magnetic Fields and Appendices 7.1 Calculation of Field Ellipse Parameters and 7.6 Electric Field Calculations for 3D Geometry).
- 2) All wire positions are modeled at the specified weather case and wind direction. Height above ground determined by the modeled ground TIN.
- 3) Only the effects of wires are being analyzed. The effects of structures are not included unless enabled as noted below.
- 4) Ground return is being ignored for magnetic field calculations.

Meter height above ground: 3.28 (ft)
 Maximum wire distance: 500.00 (ft)
 Maximum cable segment size: 9.80 (ft)
 Cross section offset +/-: 500.00 (ft)
 Result interval: 5.00 (ft)
 Electric field limit: 1.60 (kV/m)
 Magnetic field limit: 0.00 (mG)
 Space potential limit: 0.00 (kV)
 Contour Map Spacing: 15 (ft)
 Analyzing spans between these structures: 1 - 2

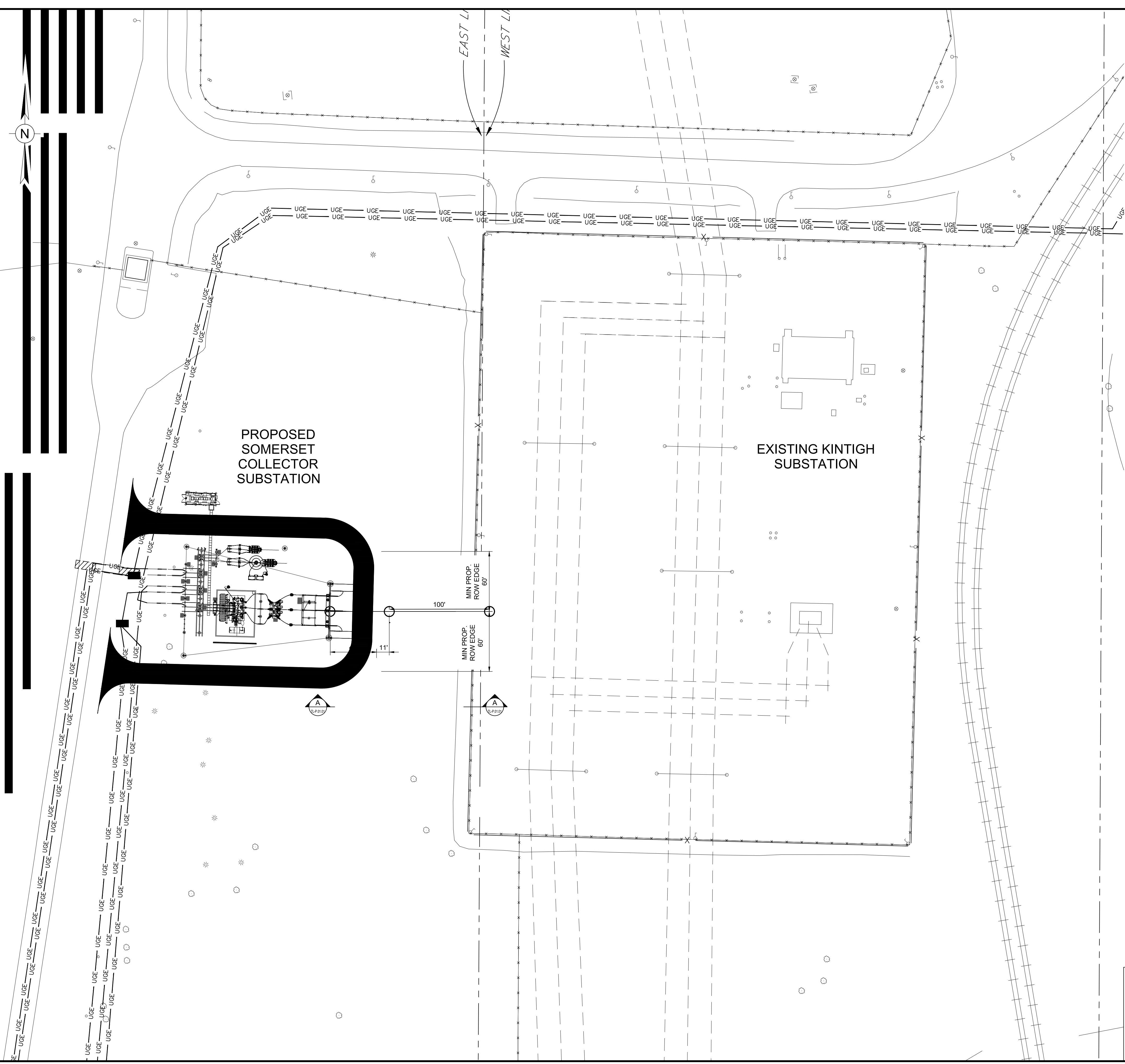
Section Data for 3D EMF Results:

Section Number	Section Note	Voltage Ph-Ph (kV)	Current (Amps)	Filename	Description	Conductors Per Phase	Bundle Diameter (in)	Cable Radius (in)	Weather Case	Condition	Wind Dir.	WC Temperature (deg F)	Effective Radius (in)
1		345.0	220.0	drake	DRAKE STANDARD ACSR 26/7 795.0 KCMLS	2	9.000	0.554	70 (deg F)	Creep FE	Left	70.000	2.233
2		0.0	0.0	3_8ehs	3/8 7 STRANDS EHS	1	0.000	0.180	15 (deg C)	Creep FE	Left	59.000	0.180
3		0.0	0.0	3_8ehs	3/8 7 STRANDS EHS	1	0.000	0.180	15 (deg C)	Creep FE	Left	59.000	0.180



APPENDIX B – SOMERSET SOLAR 345 KV TRANSMISSION LINE DESIGN

PROJECT: PM-2022-01-01-AES-SomersetSolarEngineering\Electrical\16_CAD\99%_Deliverable\TLine\TL-P.00.01-E.dwg
DRAWING: TL-P.00.01-E.dwg
DATE: 07/22/2022
TIME: 10:00:00
USER: js
CADD: js
SCALE: 1/8"=1'-0"
PLOT: 2022.07.22 10:00:00
CADD: js
SCALE: 1/8"=1'-0"
PLOT: 2022.07.22 10:00:00



NOTES

1. DESIGN IS PRELIMINARY.
2. COLLECTOR SYSTEM SUBSTATION LOCATION AND SCALE SHOWN IS IN BEST APPROXIMATION.
3. PER ASSUMPTIONS LOG (REVIEWED BY AES), KINTIGH STATION WILL BE EXPANDED TO ACCOMMODATE GEN-TIE INTERCONNECTION. PROPOSED FENCELINE LOCATION IS ASSUMED TO BE 17'-0" FROM THE TRANSMISSION LINE STRUCTURE.
4. C GEN-TIE SCOPE LINE OF DEMARCACTION IS THE DEADEND CABLE CONNECTIONS ON COLLECTOR SIDE OF STRUCTURE. JUMPERS AND CONNECTION TO KINTIGH STATION ARE BY OTHERS.

LEGEND

- 345KV COLLECTOR SUBSTATION TAKE-OFF
- 345KV H-FRAME STRUCTURE
- 345KV KINTIGH SUBSTATION TAKE-OFF
- x - COLLECTOR SUBSTATION FENCE
- GEN-TIE CENTERLINE (795 KCMIL 26/7 ACSR "DRAKE")

REFERENCE DRAWINGS

HV-P.01.01 - 345/34.5KV SUBSTATION GENERAL PLAN
TL-P.01.01 - 345KV GEN-TIE TRANSMISSION LINE ELEVATION VIEW
TL-P.02.01 - 345KV GEN-TIE TRANSMISSION LINE WOOD H-FRAME FRAMING DRAWING

PRELIMINARY
NOT FOR CONSTRUCTION

TETRA TECH DOCUMENT CONTROL NUMBER
705-2161940300-DWG-S0001-E

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NO.	DATE	DESCRIPTION
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C	08/04/2022	94-C SUBMITTAL
D	12/12/2022	IFP
E	02/17/2023	IFP RESUBMITTAL

PROJECT TITLE:

SOMERSET SOLAR PROJECT

PROJECT LOCATION:

LAKE ROAD
SOMERSET, NY

SHEET TITLE & DESCRIPTION:

345KV GEN-TIE TRANSMISSION LINE

ROUTE MAP

PROJ NUM:	SU20.0012
DES:	HAMDI GATO
DWN:	HAMDI GATO
CHK:	JON LEMON, P.E.
APV:	JON LEMON, P.E.
DATE:	07/22/2022
SCALE:	N.T.S
SHEET NO:	TL-P.00.01
REV:	E

AES Thibault 25/04/2023 v2.01010

NOTES

- DESIGN IS PRELIMINARY.
- HEIGHT OF PROPOSED TAKE-OFF ASSUMED TO BE SAME AS COLLECTOR SYSTEM TAKE-OFF.
- PER ASSUMPTIONS LOG (REVIEWED BY AES), KINTIGH STATION WILL BE EXPANDED TO ACCOMMODATE GEN-TIE INTERCONNECTION. PROPOSED FENCELINE LOCATION IS ASSUMED TO BE 17'-0" FROM THE TRANSMISSION LINE STRUCTURE H-FRAME.
- GEN-TIE SCOPE LINE OF DEMARCACTION IS THE DEADEND CABLE CONNECTIONS ON COLLECTOR SIDE OF STRUCTURE. JUMPERS AND CONNECTION TO KINTIGH STATION ARE BY OTHERS.
- DIMENSIONS ARE APPROXIMATE.

REFERENCE DRAWINGS

- HV-P.02.01 - 345/34.5kV SUBSTATION 345kV ELEVATION VIEW
- TL-P.00.01 - 345kV GEN-TIE TRANSMISSION LINE ROUTE MAP
- TL-P.02.01 - 345kV GEN-TIE TRANSMISSION LINE WOOD H-FRAME FRAMING



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E	02/17/2023	IFP RESUBMITTAL

PROJECT TITLE:

SOMERSET SOLAR PROJECT

PROJECT LOCATION:

LAKE ROAD
SOMERSET, NY

SHEET TITLE & DESCRIPTION:

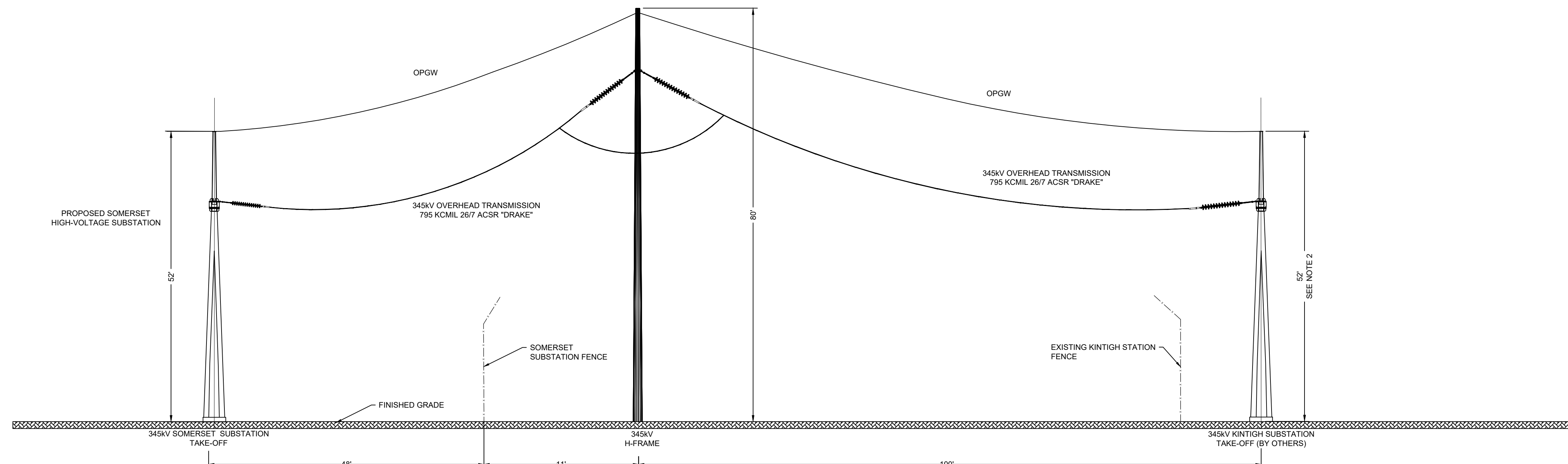
345kV GEN-TIE
TRANSMISSION LINE

ELEVATION VIEW

PROJ NUM:	SU20.0012
DES:	HAMD I GATO
DWN:	HAMD I GATO
CHK:	JON LEMON, P.E.
APV:	JON LEMON, P.E.
DATE:	07/22/2022
SCALE:	

N.T.S

SHEET NO:	TL-P.01.01	REV:	E
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SECTION A
NTS

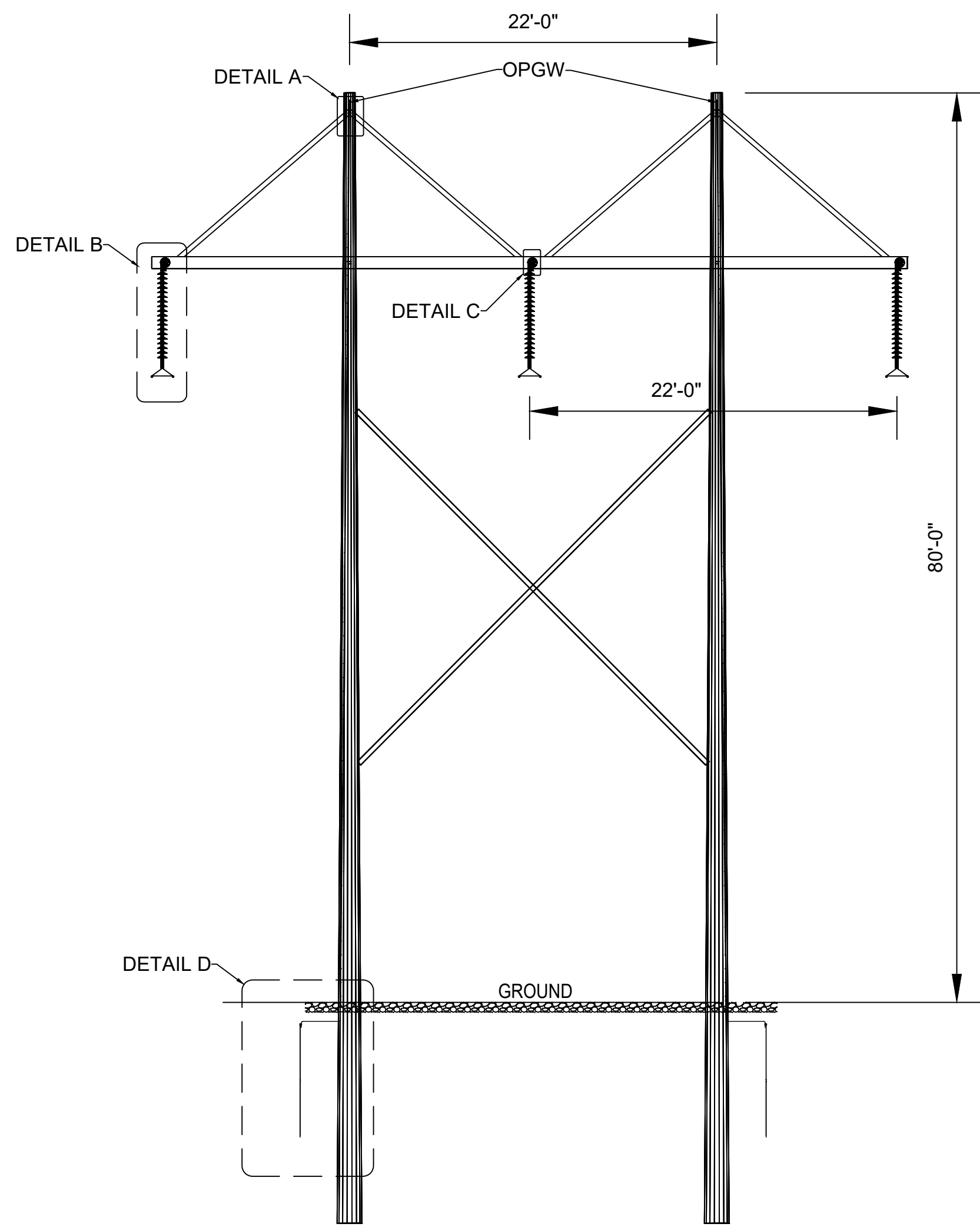
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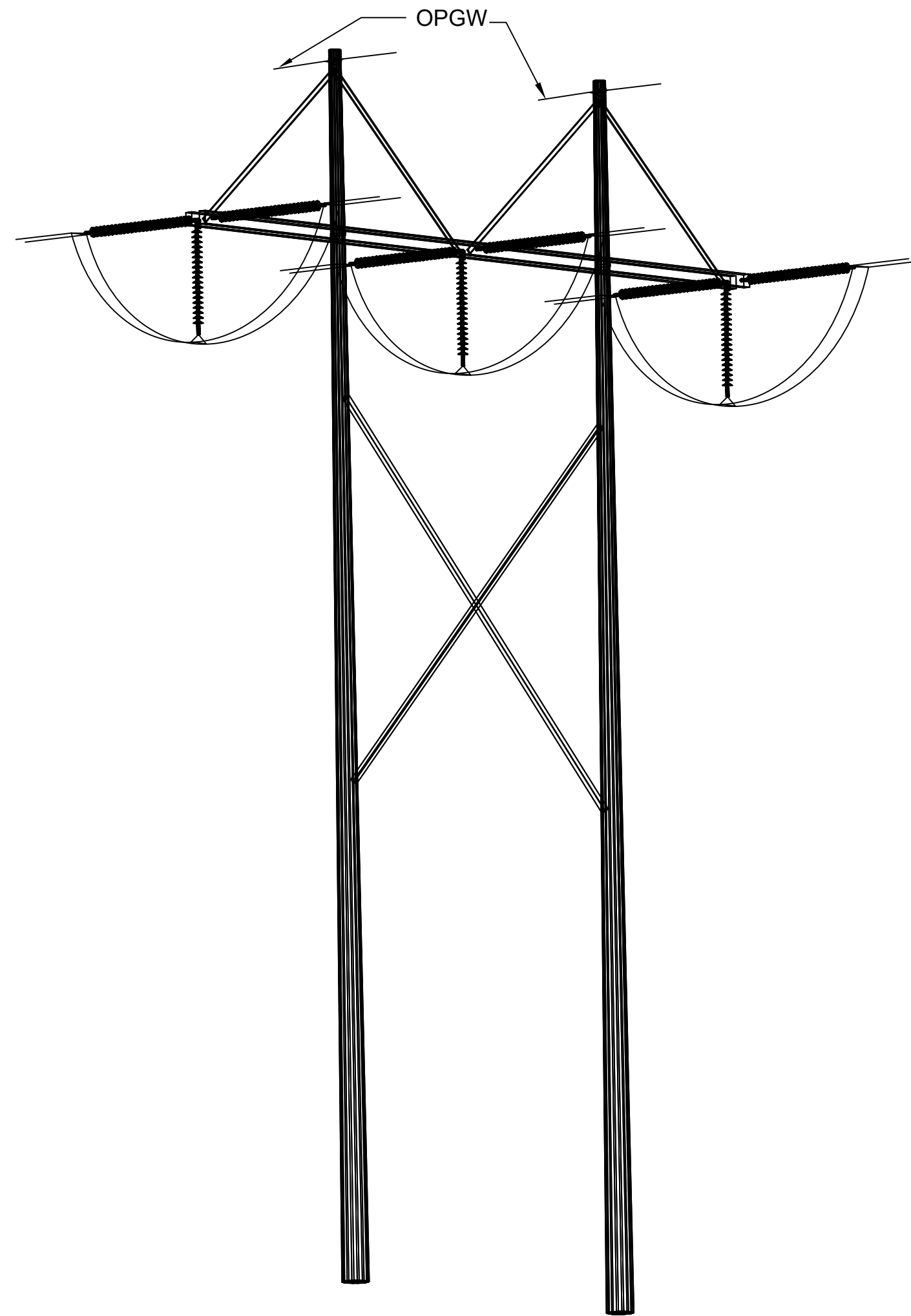
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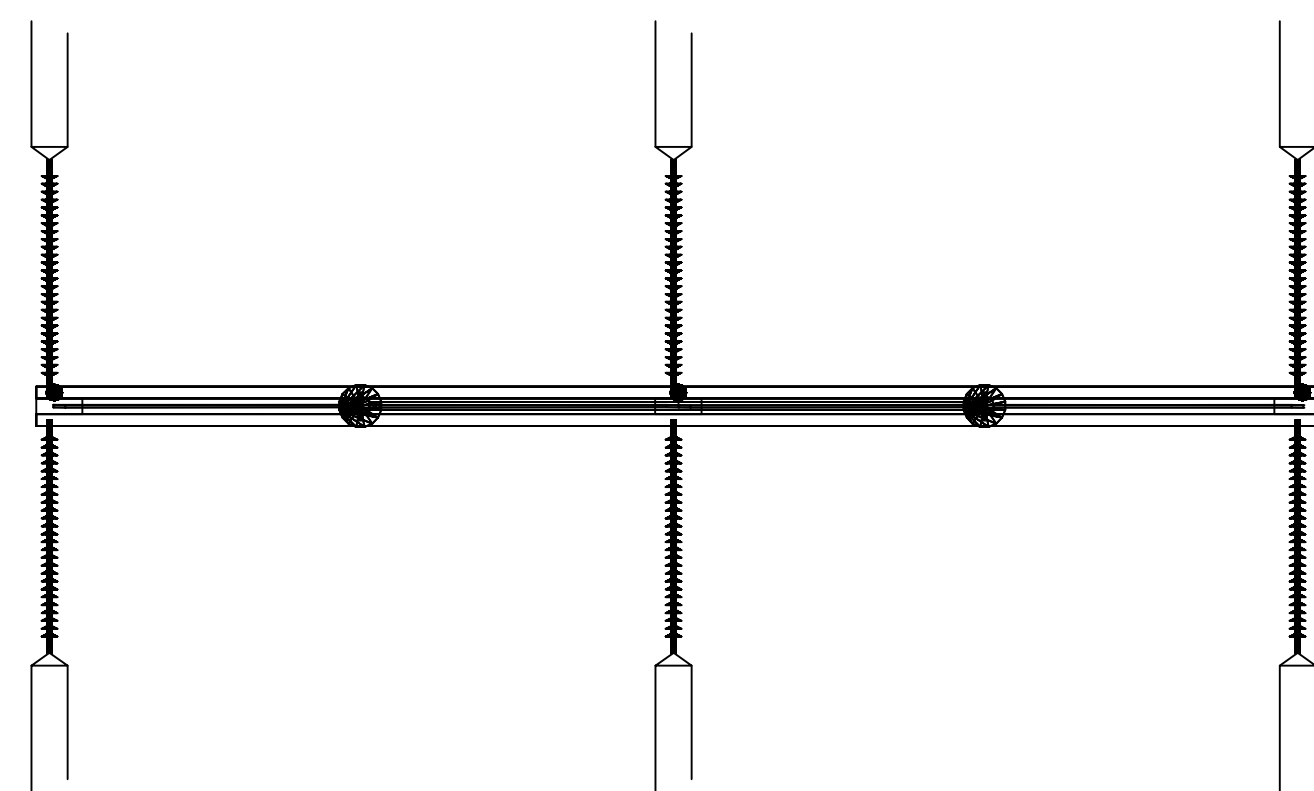
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ELEVATION VIEW
1:8



ISOMETRIC VIEW
1:8



PLAN VIEW
1:8

NOTES	
1.	DESIGN IS PRELIMINARY.
2.	CONDUCTOR SIZE SELECTED IS ACSR 795kcmil DRAKE.
3.	SFPOC/SFSJ-J-13587 IS SELECTED FOR OPGW.
4.	TYPICAL EMBEDMENT IS 10% POLE LENGTH + 2 FT.

REFERENCE DRAWINGS	
TL-P.00.01 -	345kV GEN-TIE TRANSMISSION LINE ROUTE MAP
TL-P.01.01 -	345kV GEN-TIE TRANSMISSION LINE ELEVATION VIEW

aes
 AES CLEAN ENERGY DEVELOPMENT, LLC
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C	12/12/2022	IFP
D	02/17/2023	IFP RESUBMITTAL

PROJECT TITLE:

SOMERSET SOLAR PROJECT

PROJECT LOCATION:

LAKE ROAD SOMERSET, NY

SHEET TITLE & DESCRIPTION:

345kV GEN-TIE TRANSMISSION LINE

WOOD H-FRAME FRAMING DRAWING

PROJ NUM:	SU20.0012
DES:	HAMDI GATO
DWN:	HAMDI GATO
CHK:	JON LEMON, P.E.
APV:	JON LEMON, P.E.
DATE:	07/22/2022
SCALE:	

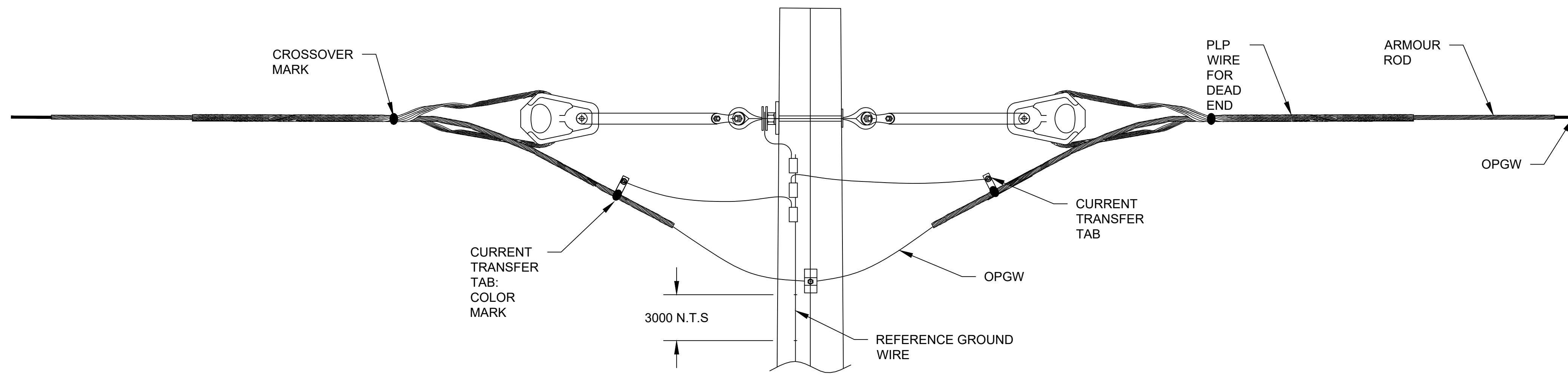
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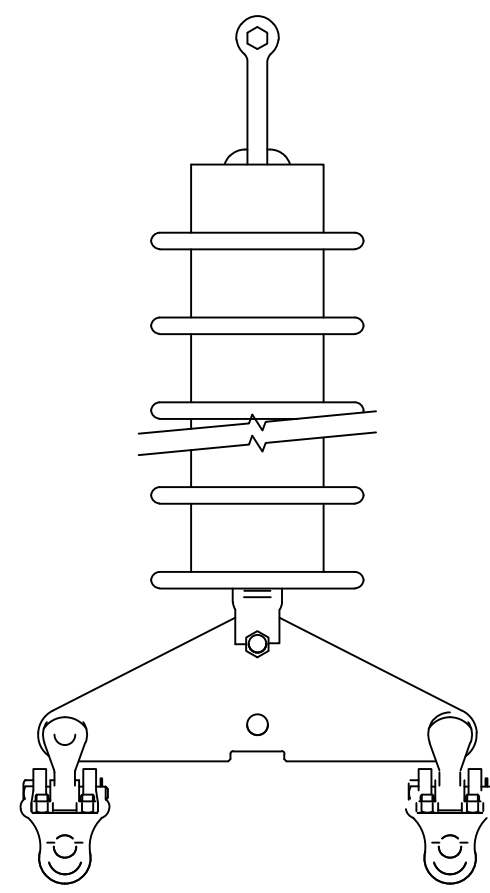
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TL-P.02.01-SHEET 10F3	D

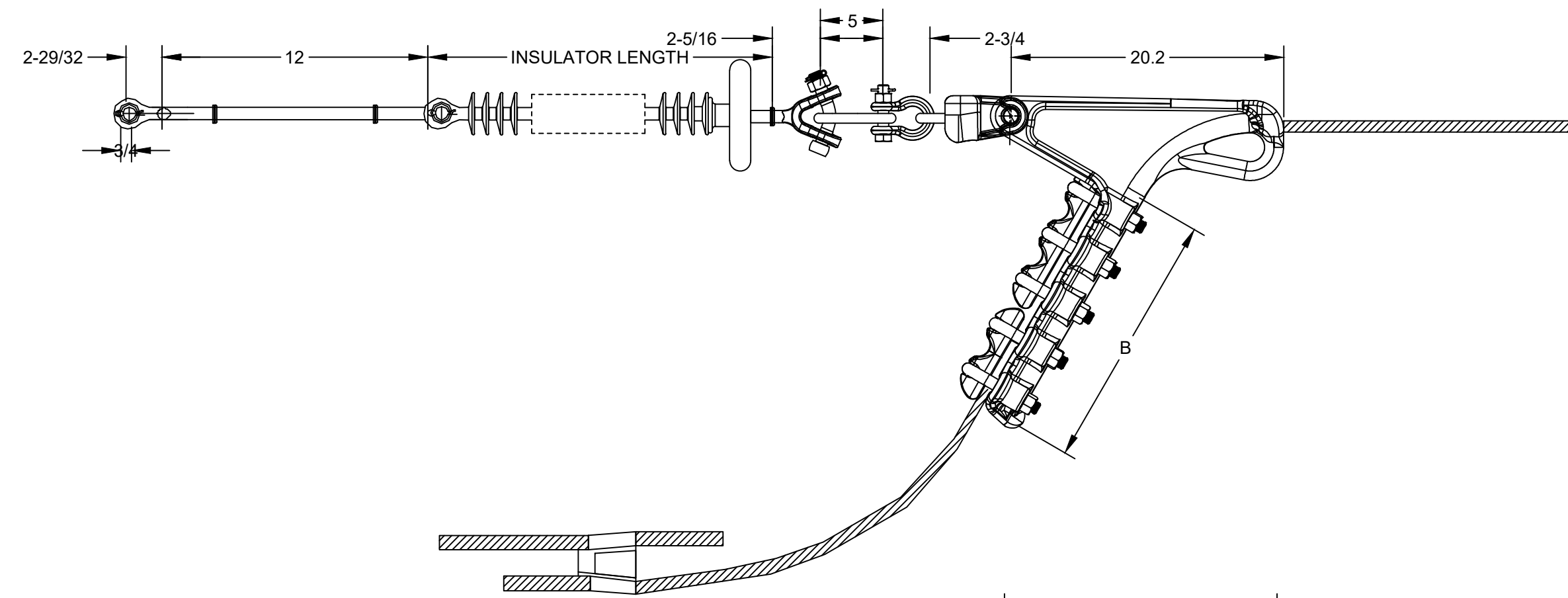
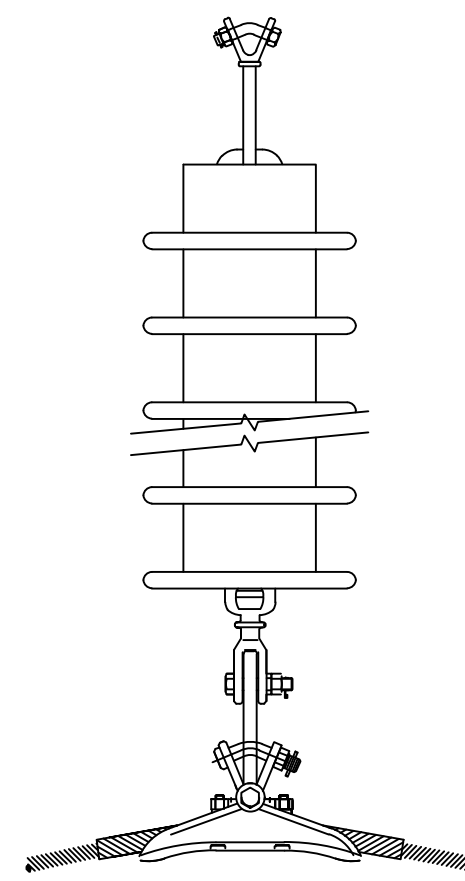
AES, Titleblock 25/04/2023, v210101



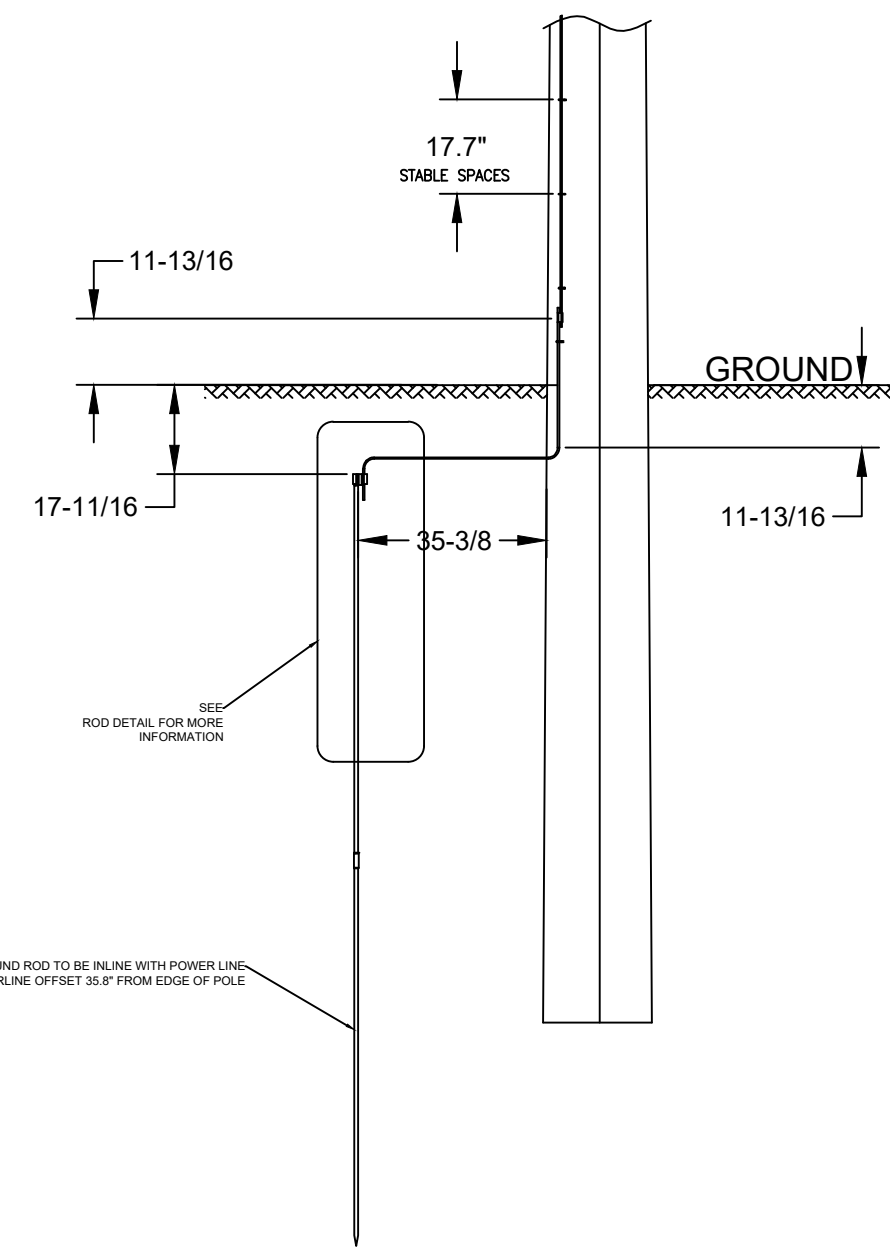
DETAIL A - OPGW DOUBLE DEADEND ASSEMBLY
N.T.S.



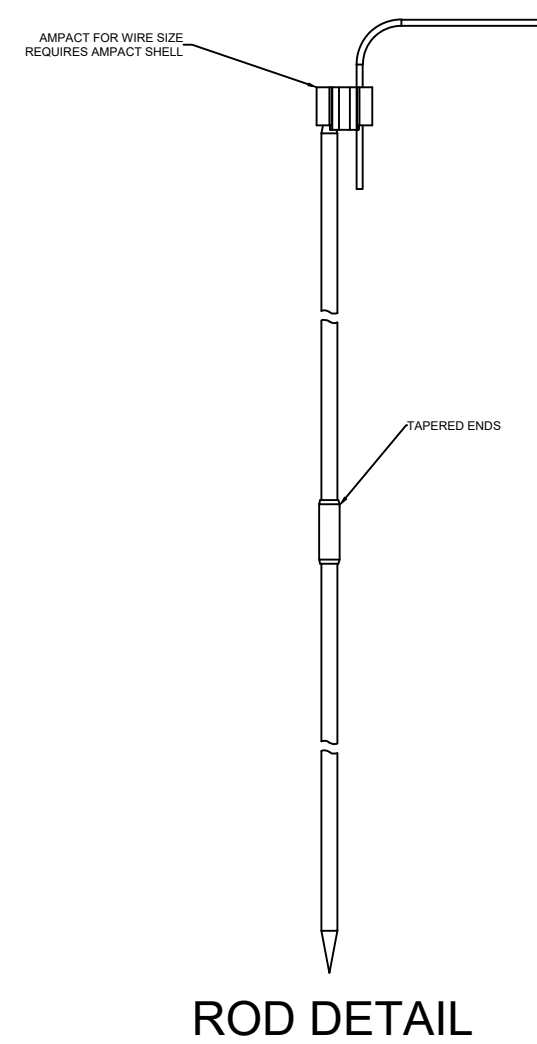
DETAIL B - JUMPER INSULATOR ASSEMBLY
N.T.S.



DETAIL C - STRAIN INSULATOR ASSEMBLY
N.T.S.



DETAIL D - GROUNDING
N.T.S.



ROD DETAIL

NOTES	
1.	DESIGN IS PRELIMINARY.
2.	CONDUCTOR SIZE SELECTED IS ACSR 795kcmil DRAKE.
3.	SFPOC/SFSJ-J-13587 IS SELECTED FOR OPGW.
4.	TYPICAL EMBEDMENT IS 10% POLE LENGTH + 2 FT.

REFERENCE DRAWINGS	
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TL-P.01.01 -	345KV GEN-TIE TRANSMISSION LINE ELEVATION VIEW



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D	02/17/2023	IFP RESUBMITTAL

PROJECT TITLE:

SOMERSET SOLAR PROJECT

PROJECT LOCATION:

LAKE ROAD SOMERSET, NY

SHEET TITLE & DESCRIPTION:

345KV GEN-TIE TRANSMISSION LINE

WOOD H-FRAME FRAMING DRAWING

PROJ NUM:	SU20.0012
DES:	HAMDI GATO
DWN:	HAMDI GATO
CHK:	JON LEMON, P.E.
APV:	JON LEMON, P.E.
DATE:	07/22/2022
SCALE:	

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SHEET NO:	TL-P.02.01-SHEET 20F3	REV:	D
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AES Thimble 25234-v210110
AES Somerset Solar Engineering Electrical 16 CAD/20% Deliverable Lines TL P.02.01-D.Dwg
AES Somerset Solar Engineering Electrical 16 CAD/20% Deliverable Lines TL P.02.01-D.Dwg
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BILL OF MAJOR MATERIAL				
ITEM	QTY	UNIT	DESCRIPTION	MANUFACTURE PART # OR DESIGNER APPROVED EQUIVALENT
1	2	EA	CLASS H1 80' WOOD POLE	
2	145	m	TWO OPGW	SFPOC/SFSJ-J-13587
3	225	m	TWO CONDUCTOR PER PHASE OF ACSR 795kcmil DRAKE	
4	2	EA	CROSS BRACE STRAP FOR H FRAME 32.5FT	
5	2	EA	STEEL CROSS ARM 45.5FT	
6	4	EA	CROSS BRACE STRAP 14.5FT	
7	174	EA	GLASS BELL SUSPENSION W/ZINC SLEEVE (18 BELLS FOR JUMPER AND 20 BELLS FOR STRAIN)	

NOTES
1. DESIGN IS PRELIMINARY.
2. CONDUCTOR SIZE SELECTED IS ACSR 795kcmil DRAKE.
3. SFPOC/SFSJ-J-13587 IS SELECTED FOR OPGW.
4. TYPICAL EMBEDMENT IS 10% POLE LENGTH + 2 FT.

REFERENCE DRAWINGS
TL-P.00.01 - 345KV GEN-TIE TRANSMISSION LINE ROUTE MAP
TL-P.01.01 - 345KV GEN-TIE TRANSMISSION LINE ELEVATION VIEW



IT IS A VIOLATION OF THE NEW YORK STATE EDUCATION LAW, ARTICLE 145, FOR ANY PERSON, UNLESS UNDER THE DIRECTION OF A NEW YORK STATE LICENSED PROFESSIONAL ENGINEER, TO ALTER AN ITEM ON THIS DOCUMENT IN ANY WAY.

KEY PLAN:



REVISIONS:

NO.	DATE	DESCRIPTION
A	07/22/2022	94-C SUBMITTAL
B	07/29/2022	94-C SUBMITTAL
C	12/12/2022	IFP
D	02/17/2023	IFP RESUBMITTAL

PROJECT TITLE:

SOMERSET SOLAR PROJECT

PROJECT LOCATION:

LAKE ROAD
SOMERSET, NY

SHEET TITLE & DESCRIPTION:

345KV GEN-TIE
TRANSMISSION LINE

WOOD H-FRAME
FRAMING DRAWING

PROJ NUM:	SU20.0012
DES:	HAMDI GATO
DWN:	HAMDI GATO
CHK:	JON LEMON, P.E.
APV:	JON LEMON, P.E.
DATE:	07/22/2022
SCALE:	

N.T.S

SHEET NO:	REV:
TL-P.02.01-SHEET 30F3	D

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TETRA TECH DOCUMENT CONTROL NUMBER
705-2161940300-DWG-S0003-D

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