

Welcometo Cayuga Solar Community Meeting

Contact us!

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Owned and developed by

AES' social impact program

Program mission

Our social impact program partners with communities to strengthen positive impact through socioeconomic and environmental partnerships that improve lives today and in the future.

Partnering with communities

Investments in the local community have been made via donations and sponsorships to organizations such as the Tompkins Cortland Community College, Energy in the 21st Century Symposium, New Yorkers for Clean Power and many more!

We are committed to community, accessibility and communication, and view community engagement as a two-way street. Please reach out with your ideas, suggestions, questions or comments on how we can be a better neighbor and partner to Cayuga Solar communities!

Focus pillars

- \rightarrow energy and basic services.
- Partnering for the environment \rightarrow
- Partnering for community resilience. \rightarrow



Cortland Community College, Job and Internship Fair

Our 4 focus pillars are our initial framework for providing donations to community organizations and developing partnerships to positively impact our host communities.

Partnering for access to safe, efficient, and affordable

 \rightarrow Partnering for Inclusive economic growth and education.

An AES representative speaks with attendees at the Tompkins



Cayuga Solar overview

Nameplate capacity 60 MW Solar



Point of interconnection

Existing Milliken 115kv Substation (NYSEG)

Economic benefits

Cayuga Solar can make a positive economic impact on local taxpayers by adding tax dollars to the local economy with relatively little increase in local services. Cayuga Solar will create hundreds of high-paying construction jobs and provide local operations jobs in New York State.

Location

Town of Lansing Tompkins County, New York

Environmental benefits

Enough electricity to power 18,281 homes annually



Project footprint

Approx. 400 acres



Expected commercial operation date (COD): 2028





Proposed project timeline





2025

January 2025 Article VIII application submission (targeted)

> 2028 Q4 2028

Interconnection complete Construction complete



and permitting



Cayuga Solar project layout



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	PUBLIC ROAD REFERENCE
	EXISTING MUNICIPALITY BOUNDARY LINES
	EXISTING CLEOTING TRANSMISSION LIVE EASEMENT
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Project decommissioning

Facility decommissioning will be initiated when the facility reaches the end of its operational life. Cayuga Lake Solar, LLC (the Applicant) will be responsible for the decommissioning of the Facility.

As part of the decommissioning process, the facility site will be restored to preconstruction conditions, including disassembly and removal of above ground structures, removal of subsurface structures to a minimum depth of 36 inches below grade in nonagricultural land and 48 inches below grade in agricultural land. The cost of decommissioning will be estimated by a third party engineer and the estimated net cost amount, plus 15%, is placed as security which towns have access to in the event it is needed. Towns will be consulted on the cost estimate for decommissioning.

The Applicant shall consult with NYSEG to complete the deenergization efforts and ensure there is no disruption to the electric grid. The Applicant will provide notice by mail to landowners and the Town of Lansing prior to commencing decommissioning work.





Engineering studies





Geotechnical investigation

Several rounds of geotechnical investigation have been completed since January 2024 to gain a detailed understanding of soil and subsurface characteristics.

Civil engineering layout

Cayuga Solar has undergone multiple engineering layouts which have yielded different results to total project size.

Hydrology and hydrologic analysis

A thorough hydrologic analysis was completed in August 2023 to understand how water moves through the area, including where floodplains exist and where they may develop in the future.



Article VIII siting application exhibits

- 1. General requirements
- 2. Overview and public involvement
- 3. Location of facilities and surrounding land use
- 4. Real property
- 5. Design drawings
- 6. Public health, safety and security
- 7. Noise and vibration
- 8. Visual impacts
- 9. Cultural resources
- 10. Geology, seismology and soils

11.	Terrestrial ecology	21.
12.	NYS threatened or endangered species	22.
13.	Water resources and aquatic ecology	23.
14.	Wetlands	24.
15.	Agricultural resources	25.
16.	Effect on transportation	
17.	Consistency with energy planning objectives	
18.	Socioeconomic effects	
19.	Environmental justice	
20.	Effect on communications	

Electric system effects and interconnection

- Electric and magnetic fields
- Site restoration and decommissioning
- Local laws and ordinances
- Other permits and approvals



Environmental studies



Wetlands and streams

Biologists have conducted surveys on-site over several years to document the extents and characteristics of wetlands and streams. The Project will avoid and minimize impacts to wetlands and streams to the maximum extent practicable.

AES is coordinating with ORES (Office of Renewable Energy Siting and Electric Transmission) regarding jurisdiction, permitting, and potential mitigation.



Cultural resources

AES has conducted thorough evaluations (both desktop and in the field) to evaluate the extents of culturally significant resources onsite and will implement avoidance measures, as necessary.

AES is coordinating with the Cayuga Nation, Onondaga Nation, Seneca-Cayuga Nation, the NYS Historic Preservation Office (SHPO), and the Tribal Historic Preservation Office (THPO).



Listed species and habitat

Avian surveys were conducted onsite for grassland breeding birds and wintering raptors.

AES will continue to coordinate with ORES and NYSDEC regarding habitat occupied by listed species. The Project is being designed to avoid and minimize impacts; if unavoidable, mitigation in the form of a Net Conservation Benefit Plan will be required.



Article VIII permitting highlights

Prior to submitting an Article VIII permit application, Applicants are required to consult with the local agencies and stakeholders of the community(ies) in which the proposed project will be located.

From the date of its receipt of a permit application, ORES (Office of Renewable Energy Siting and Electric Transmission) has 60 days to make a completeness determination. After a completeness determination, draft permit conditions will be issued by ORES for public comment. Within the comment period, the host municipalities must submit a statement indicating whether the proposed renewable energy facility complies with applicable local laws. ORES must issue a final decision on the siting permit within one year of the date on which the application is deemed complete.

ORES requires that state agencies (e.g. NYSDEC) are consulted on wetland and stream delineations, threatened and endangered species, and archaeological and cultural resources, if appropriate.

Prior to application submittal, applicants must hold at least one meeting for community members and one Agency consultation with impacted agencies.





Article VIII (formerly 94-c)

Effective April 20, 2024, the Renewable Action through Project Interconnection and Deployment (RAPID) Act repealed Executive Law § 94-c, repealed the current Public Service Law Article VIII, and enacted a new Public Service Law Article VIII entitled "Siting of Renewable Energy and Electric Transmission" (Article VIII).

The RAPID Act also transferred the Office of Renewable Energy Siting (ORES) from the Department of State to the Department of Public Service, continuing all existing functions, powers, duties, and obligations of ORES under the former Executive Law § 94-c. In addition, ORES' existing regulations remain in full force and effect.

Projects that would have previously proceeded under § 94-c will now proceed under Article VIII.

The RAPID Act further builds upon the existing State permitting regulations, consolidating the environmental review, permitting, and siting of both major renewable energy facilities and major electric transmission facilities under the purview of ORES.





Environmental studies



Visual resources

- The Application will include a viewshed analysis \rightarrow showing anticipated visibility of the Project.
- \rightarrow Photosimulations, including existing and proposed conditions, will be developed for the Application and will include any proposed landscaping.
- \rightarrow The Applicant will work with the Town to select viewpoints for the visual simulations to be submitted in the application.
- \rightarrow Methodology and results of the visual analysis will be included as part of a formal Visual Impact Assessment (VIA).



Noise analysis

- \rightarrow properties.
- \rightarrow data collected at the Facility Site.

A Noise Impact Assessment (NIA) will be prepared to compare proposed sound conditions to existing conditions at the Facility Site and surrounding

Modeling will be based on existing sound levels from



Local Agency Account Funding

Article VIII requires that Applicant submit a fee to be deposited in a local agency account in an amount equal to \$1,000 for each MW of capacity for a total of \$60,000.

Funds can be requested to complete the project record, and for local agencies this includes using the funds to determine if the proposed facility complies with local laws and requirements.

At least seventy-five (75) percent of the local agency account funds for each project are reserved for potential awards to local agencies (host municipalities). Any local agency or potential community intervenor can submit a request for initial funding within thirty (30) days of the date of application filing and that such request may be made by mail to the:

Office of Renewable Energy Siting Attention: Local Agency Account Funding Request, c/o OGS Mailroom Empire State Plaza 240 State Street P-1 South, J Dock Albany, NY 12242

or by email to hearings@ores.ny.gov Subject line "Local Agency Account Funding Request.



CONCEPTUAL PHOTOSIMULATION



Cayuga Solar Project

Town of Lansing, Tompkins County, New York

LOCATION INFORMATION

Coordinates:	42.601		
Distance to Nearest Visible PV Panel:			
Distance Zone Represented:			
Landscape Similari	ty Zone: Agricultura		
Viewer/User Group(s): Local residents,			
Visually Sensitive Resource(s):			
VSR ID # 1	Cayuga		
VSR ID # 3 Eri	e Canalway National		
VSR ID # 6			

111° N, 76.60670° W 150 feet Near-foreground ral/Rural Residential , Through-Travelers

a Lake Scenic Byway al Heritage Corridor NYS Route 34B

PHOTOGRAPH INFORMATION

Date:	April 9, 2024
Time:	11:14 AM
Camera:	Canon EOS 5D Mark IV
Lens Focal Length (35 mm senso	<i>r equivalent):</i> 50 mm
Camera Elevation:	846 feet
Field of View:	39 degrees
Direction of View:	Northeast
Printed Size:	26.8 inches x 17.8 inches
Viewing Distance*:	37 inches

NOTES

* The simulation is at the correct perspective when printed on a 24-by-36 inch sheet at full scale, and viewed approximately 37 inches from the eye of the viewer.

VIEWPOINT 7

State Route 34B Town of Lansing, Tompkins County













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VIEWPOINT 7

State Route 34B Town of Lansing, Tompkins County







Agricultural Co-Utilization

Development of the Cayuga Co- Use Plan is still underway. AES will continue to develop thoughtful methods of land preservation and utilization in conjunction with project development.

We are committed to strengthening our partnerships and being a good neighbor. If you have questions, please reach out to the AES NY team!

Reach our NY Stakeholder Relations team:

866-757-7697 (toll-free)

cayugasolar@aes.com

www.aes.com/cayuga-solar

At AES, we understand the importance of land and are actively working to create synergies between renewable energy development and land use.

Although these methods are not feasible at every project site, we continue to partner with researchers, farmers, and local stakeholders to assess site specific needs and the most feasible plan forward utilizing co-use, dual-use or agrivoltaic system practices.



Elizabethtown College Solar, PA



- facility on a portion of the site
- \rightarrow Fixed Tilt, Vertical Panel
- \rightarrow
- \rightarrow
- \rightarrow growth and sheep grazing.

Cayuga Solar will contain an agrivoltaics research

The agrivoltaics research facility will include various racking structures including Single Axis Tracker,

The research areas will be equipped with Sensors & instruments for microclimate data collection

Project will advance understanding and best practices of crop production within solar facilities.

Through strategic partnerships AES continues to implement methods such as pollinator habitats, crop

