

STANDARD CONTRACT RIDER NO. 1
CUSTOMER LOAD CHARACTERISTICS
(Applicable to All Rates)

Where the Customer equipment installed may have intermittent, violently fluctuating or disruptive characteristics; for example, fire pumps, elevators, cranes, hoists, X-ray machines, welders, etc., the Customer shall, at his expense, install and operate such electrical and/or mechanical devices as are necessary to limit any and all fluctuation of voltage at the point of delivery not to exceed two percent (2%) above or below the impressed voltage at that point and/or to avoid damaging Company or other Customers facilities.

Where the Customer equipment installed may cause voltage or current wave distortion (harmonics); for example, rectifiers, inverters, adjustable speed drives, arc furnace facilities, etc; the Customer shall, at his expense, install and operate such electrical and/or mechanical devices as are necessary to limit total harmonic distortion of current on the Company's system to levels consistent with current industry standards, such as IEEE Std. 519-1992 and IEC 555-2 as they relate to Customer facilities.

If, because of the character of the Customer's load described above, the Company has to install additional capacity or facilities not deemed by the Company as necessary for normal service, the Company may install such facilities following notification to the Customer. The following Customer charges and conditions will prevail:

- A. There will be an additional monthly charge therefore of one and sixty-five hundredths percentum (1.65%) net of the cost, including installation cost, of the equipment used or ready to be used at the beginning of the monthly billing period, as shown on the inventory of the equipment attached hereto and revised when necessary to show additions to and removal of such equipment.
- B. Inventories of equipment will be revised whenever changes occur to reflect additions and removals and the current installed cost, as determined by the Company, at time of revision will be used to determine the monthly charge. All inventories will be reviewed whether or not additions or removals take place, at least every five (5) years, for the purpose of determining such current installed cost.
- C. The Company shall have the right to remove any such equipment when in its judgment it is no longer required by Customer's operation. The Customer shall pay the entire cost of removing the equipment to the Company's store room.
- D. The supply of said equipment shall be, in so far as possible, in complete units of lines and/or substations, to avoid the undesirable circumstances attendant with divided ownership and responsibility.
- E. Bills for the use of said transformers and/or supplementary equipment will be presented at the beginning of each month of such use and will be payable within fifteen days after presentation.

STANDARD CONTRACT RIDER NO. 1 (Continued)

- F. The Customer shall be responsible for the cost of replacing any of said facilities damaged or destroyed beyond repair; except, as the result of accidents beyond its control. The Customer shall also be responsible for the cost of all necessary repairs to said facilities other than usual replacements or repairs. The Customer hereby expressly covenants that it will save and hold harmless the Company, its successors or assigns, from all suits or claims for damage due to injury to persons or property which may be caused by or attributed in any way to the facilities covered by this agreement; except that the Company will be responsible for any injury to persons or property caused solely by its negligent or wrongful acts or omissions.

Where the Customer equipment installed may be sensitive to utility switching from reclosures, sectionalizers, disconnect switches, substation circuit breakers, etc. or natural phenomena; for example, faults, lightning, etc. that may result in a loss of service, transient, voltage sag, voltage swell, phase unbalance, etc. the Customer shall, at his expense, install and operate electrical and/or mechanical devices as are necessary to mitigate these effects.

STANDARD CONTRACT RIDER NO. 2
STAND-BY SERVICE
(Applicable to Rates PL & SL)

Stand-by service is service which is available for use in place of another source of power supply, but which is not actually used except in emergency. A contract for such service for a term not less than one (1) year will be made with any Customer desiring stand-by service provided the Company has sufficient capacity in all of its necessary facilities to supply such service at the location requested and under the following conditions:

- A. Company will maintain facilities in readiness at all times to serve Customer's contract requirements, except in circumstances beyond Company's control.
- B. Customer at his expense will install and maintain all necessary facilities including throw-over switching devices.
- C. Customer will contract for sufficient capacity to meet his minimum requirements in increments of 100 KW but in no case for less than 500 KW.
- D. The contract capacity will be billed monthly under the provisions of Rate PL if service is delivered at primary voltage and Rate SL if service is delivered at secondary voltage. Capacity and energy used will be determined by a suitable Company-owned and maintained metering installation.
- E. The Company shall not be required to supply power in excess of the contract demand. If, however, the contract demand is exceeded in any billing period such higher billing demand shall be used for all of the remaining billing periods for the current term of the contract unless superseded by a higher demand. The billing demand for any contract term may never be less than the greater of the highest actual demand or the contract demand. Demands will be determined in accordance with the provisions of the applicable rate schedule.
- F. Arrangement for reduction of the capacity being billed may be made at any time, at the Customer's request, provided the new capacity requested to be reserved for the Customer is not less than the average of the three greatest demands occurring in any one of the immediately preceding twelve months, nor less than the original quantity contracted for.

STANDARD CONTRACT RIDER NO. 3
DEMAND-SIDE MANAGEMENT ADJUSTMENT
(Applicable to Rates RS, UW, CW, SS, SH, OES, SL, PL, PH and HL)

In addition to the rates and charges set forth in the above mentioned Rates, a Demand-Side Management (DSM) Adjustment applicable for a three-month period shall be made in accordance with the following provisions:

- A. The DSM adjustment per KWH shall be calculated by multiplying the KWH billed by an Adjustment Factor established according to the following formula:

$$\text{DSM} = \frac{\text{P}}{\text{S}} \quad (\text{For each rate class})$$

where:

1. "P" is the cost permitted to be recovered pursuant to the Order in Cause No. 42639 in the three month period beginning with the month of September 2006 for DSM costs, including carrying charges, and carrying charges on the unrecovered balance, incurred to implement the programs approved in Cause No. 42639.
 2. "S" is the estimated kilowatt-hour sales for the for the three-month period beginning with the month of September 2006 consisting of the net sum in kilowatt-hours of:
 - (a) Net generation,
 - (b) Purchases and
 - (c) Interchange-in, less
 - (d) Inter-system Sales,
 - (e) Energy Losses and Company Use
- B. The DSM Adjustment Factor as computed above for each rate class shall be further modified to allow the recovery of utility receipts taxes and other similar revenue-based tax charges occasioned by the DSM adjustment revenues.
- C. The DSM Adjustment Factor may be further modified to reflect the difference between the actual and estimated Customer participation levels.
- D. The DSM Adjustment Factor to be effective with the August 30, 2006 meter readings for electric services in Regular Billing District 41 and Special Billing Route 01 will be:

\$0.000269 per KWH for Rate RS, CW (with associated Rate RS service)

\$0.000000 per KWH for Rates SS, SH, OES, UW, CW (with associated Rate SS service)

\$0.000000 per KWH for Rates SL, PL, PH, HL

STANDARD CONTRACT RIDER NO. 4
ADDITIONAL CHARGE FOR TRANSFORMERS AND OTHER FACILITIES
FURNISHED BY COMPANY TO CUSTOMER
(Applicable to Rates SS, OES, SL, PL, and HL)

If, because of the character of the Customer's load, Customer's desire for duplicate service facilities, legal or engineering requirements or other good reason, the Customer requests the Company to install facilities not deemed by the Company as necessary for normal service, the Company will install such facilities providing the Company has no engineering, legal, or safety reason for not making such installation; or if the Customer desires the Company to own, operate and maintain equipment such as transformers, supplementary equipment, lines and other facilities on the Customer's side of the point of delivery of energy (i.e. Company's disconnect switches) Company, if it has such equipment, and if it is willing to do so, may furnish, operate and maintain said equipment for the Customer.

In either case the following conditions will prevail:

- A. There will be an additional monthly charge therefore of one and sixty-five hundredths percentum (1.65%) net of the cost, including installation cost, of the equipment used or ready to be used at the beginning of the monthly billing period, as shown on the inventory of the equipment attached hereto and revised when necessary to show additions to and removal of such equipment.
- B. Inventories of equipment will be revised whenever changes occur to reflect additions and removals and the current installed cost, as determined by the Company, at time of revision will be used to determine the monthly charge. All inventories will be reviewed whether or not additions or removals take place, at least every five (5) years, for the purpose of determining such current installed cost.
- C. If, in the judgment of the Company, the Customer may not be expected at the time of installation to use such equipment for a reasonable length of time, or if after installation the Customer shall fail to use such equipment for more than twelve months, in either event the Customer shall pay the entire cost of installing and removing the equipment to the Company's store room. In the former event, such payment shall be made in advance.
- D. The Company shall have the right to remove any such equipment when in its judgment it is no longer required by Customer's operation, or when in the Company's judgment the Customer's use of the equipment threatens to injure any of it.
- E. The supply of said equipment shall be, in so far as possible, in complete units of lines and/or substations, to avoid the undesirable circumstances attendant with divided ownership and responsibility.
- F. Bills for the use of said transformers and/or supplementary equipment will be presented at the beginning of each month of such use and will be payable within fifteen days after presentation.

STANDARD CONTRACT RIDER NO. 4 (Continued)

The Customer shall be responsible for the cost of replacing any of said facilities damaged or destroyed beyond repair; except, as the result of accidents beyond its control. The Customer shall also be responsible for the cost of all necessary repairs to said facilities other than usual replacements or repairs. The Customer hereby expressly covenants that it will save and hold harmless the Company, its successors or assigns, from all suits or claims for damage due to injury to persons or property which may be caused by or attributed in any way to the facilities covered by this agreement; except that the Company will be responsible for any injury to persons or property caused solely by its negligent or wrongful acts or omissions.

STANDARD CONTRACT RIDER NO. 5
SHORT TERM SERVICE
(Applicable to Rates SS, SL, and PL)

In consideration of the term during which electrical energy is to be supplied hereunder being less than the standard three (3) year term, such electrical energy will be delivered and paid for under the following conditions:

- A. The Contract is for continuous service during a term less than the standard three year term. It is not for intermittent periods of use.
- B. The use of the service shall conform to the availability clause of Rates SS, SL or PL, whichever is selected by the Customer.
- C. Contracts shall be for a specified capacity, stated in equivalent kilowatts at eighty percent (80%) lagging power factor or better.
- D. The demand charge and the minimum bill in any month of the contract term shall be calculated from the average of the three highest fifteen minute interval demands which occurred in the billing month under consideration, but not less than the highest demand billed in any of the preceding eleven months, nor less than seventy-five percent (75%) of the kilowatts of capacity contracted for.
- E. All other rate provisions shall be as stated in the applicable rate selected by the Customer.
- F. If a line extension is necessary it will be provided under Rule 12.1 or 12.2 of the Company's Rules & Regulations.

STANDARD CONTRACT RIDER NO. 6
FUEL COST ADJUSTMENT
(Applicable to Rates RS, UW, CW, SS, SH, OES, SL, PL, PH and HL)

In addition to the rates and charges set forth in the above mentioned Rates, a fuel cost adjustment applicable for a three-month period shall be made in accordance with the following provisions:

- A. The fuel cost adjustment per KWH shall be calculated by multiplying the KWH billed by an Adjustment Factor established according to the following formula:

$$\text{Adjustment Factor} = \frac{F}{S} - \$0.12456$$

where:

1. "F" is the estimated expense of fuel based on a three-month average cost beginning with the month of September 2006 and consisting of the following costs:
 - (a) The average cost of fossil and nuclear fuel consumed in the Company's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants including, as to fossil fuel, only those items listed in Account 151 and as to nuclear fuel only those items listed in Account 518 (except any expense for fossil fuel included in Account 151) of the Federal Energy Regulatory Commission's Uniform System of Accounts for Public Utilities and Licensees;
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in (c) below;
 - (c) The net energy cost, exclusive of capacity or demand charges, of energy purchased on an economic dispatch basis, and energy purchased as a result of a scheduled outage, when the costs thereof are less than the Company's fuel cost of replacement net generation from its own system at that time; less
 - (d) The cost of fossil and nuclear fuel recovered through intersystem sales including fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
2. "S" is the estimated kilowatt-hour sales for the same estimated period set forth in "F", consisting of the net sum in kilowatt-hours of:
 - (a) Net Generation,
 - (b) Purchases and
 - (c) Interchange-in, less
 - (d) Inter-system Sales,
 - (e) Energy Losses and Company Use.

STANDARD CONTRACT RIDER NO. 6 (Continued)

- B. The Adjustment Factor as computed above shall be further modified to allow the recovery of Utility Receipts taxes and other similar revenue-based tax charges occasioned by the fuel adjustment revenues.
- C. The Adjustment Factor may be further modified to reflect the difference between incremental fuel cost billed and the incremental fuel cost actually experienced during the months of February, March and April 2006.
- D. The Adjustment Factor to be effective with the August 30, 2006 meter readings for electric services in Regular Billing District 41 and Special Billing Route 01 will be \$0.002481 per KWH.

STANDARD CONTRACT RIDER NO. 7
EMPLOYEE BILLING
(Applicable to Rate RS only)

AVAILABILITY:

Available, upon application, to employees of Indianapolis Power & Light Company, who have been employed continuously not less than six consecutive months immediately prior to the date of application. An application must be made for each change of legal residence.

Electric water heating may be separately metered and separately billed in accordance with the Company's applicable rate schedule. When electric energy is used on the same premises for other than residential purposes, such energy shall be separately metered and billed in accordance with the Company's approved rate schedule applicable thereto, except as specifically allowed in Rule 29.3.

By acceptance of this rate the employee agrees that the Company may, at its option, deduct from the wages and salary of the employee charges for service which are due and payable under this rate.

The sum of the Customer and Energy Charges will be subject to a discount of ten percent (10%) or six dollars and seventy cents (\$6.70), whichever is greater. All employees qualifying for this provision will be billed on Rate RS and all of its terms and conditions shall apply.

STANDARD CONTRACT RIDER NO. 8
OFF-PEAK SERVICE
(Applicable to Rates SL, PL, PH, and HL)

It is further understood and agreed, the Customer having applied specifically for this service, that if the Customer will restrict his demand upon the facilities of the Company during certain "On-Peak" hours (which are defined below), the demand charge for the monthly billing will be computed as follows:

- A. One hundred percent (100%) of the demand charge for the billing demand established during the restricted On-Peak hours, plus
- B. Fifty percent (50%) of the demand charge for the difference between (1) the billing demand established during the "Off-Peak" hours, and (2) the billing demand established during the restricted "On-Peak" hours.

Billing demands for both the "Off-Peak" and "On-Peak" time periods will be the average of the three highest fifteen minute integrated demands established during the billing period for each respective time period.

The restricted "On-Peak" hours are defined as the time between 6 a.m. and 10 p.m. on all days except Saturdays and Sundays, which daily time period will be subject to change from time to time, due to changes in the Company's operating conditions. This change would occur only after no less than ten (10) days' notice has been given to all Customers who would be affected, and to the Indiana Utility Regulatory Commission.

For purposes of determining energy charges and demand ratchets to be applied in future months, the Billing Demand will be the average of the three highest fifteen minute integrated peaks, irrespective of time of occurrence.

Suitable instruments must be installed so that a definite record can be had of the Customer's demand.

All other provisions of the appropriate rate apply and are unchanged by this rider.

STANDARD CONTRACT RIDER NO. 9
NET METERING FOR CUSTOMERS WITH SOLAR PHOTOVOLTAIC, WIND,
OR HYDROELECTRIC SYSTEMS
(Available to Rate RS and other customers as defined below)

AVAILABILITY

Available to Rate RS Customers and Elementary Schools, Middle Schools and High Schools on Rate SH, SL, or PL, who have installed renewable solar photovoltaic, wind or hydroelectric systems with Approved Electrical Connection. Total capacity on this rider will be limited to one-tenth of one percent of the company's most recent annual peak load; customer installations applicable to this Rider are limited to 10 KW or less. System capacity will be defined as the lower value of the inverter nameplate capacity excluding non-renewable power sources or the renewable power source nameplate capacity.

It is the Customer's responsibility to request and provide relevant information to the Company for application of this rider.

APPROVED ELECTRICAL CONNECTION:

Installation of the system will conform to the most current Indiana Electrical Code, and IEEE Std 929. The net metering facility shall comply with the applicable requirements of 170 IAC 4-4.3.

Conformance with the codes and standards does not convey any liability to the Company for damages or injuries arising from the installation or operation of the system.

METERING:

For customers served at single phase:

The Company will install one of the metering options below:

- 1) One main watt-hour meter capable of measuring net KWH.
- 2) One main watt-hour meter measuring KWH to the Customer, and one watt-hour meter measuring KWH to the Company. The reading of the second meter will be subtracted from the reading of the main meter to obtain net KWH for billing.

For Schools on Rate SH (not served at single phase), SL or PL:

The Company will not initially install special metering. The Company will, however, install metering capable of net metering, at the Customer's request and expense. Installation and use of the system in accordance with this rider does not violate the exclusion provision under the qualifications for Rate SH.

In addition to the metering for billing, described above, the Company reserves the right to install, at its expense, a meter to measure the output of the system. The customer's responsibility includes all other wiring, raceways and connections associated with the system.

BILLING:

The bill will be calculated in accordance with all provisions of the appropriate tariffs. For purposes of billing, negative net KWH will be considered to be zero KWH. Negative net KWH will be carried forward to the next billing month. Negative net KWH is not transferable to another account or service.

STANDARD CONTRACT RIDER NO. 10
BACK-UP POWER
(Applicable to Rate CGS)

Back-up power means electric energy or capacity furnished by the Company to a Customer served on Rate CGS to replace energy, ordinarily generated by the Customer's own generation equipment, during an unscheduled outage of the Customer's generation equipment.

Where the energy is used exclusively for residential purposes, billing will be calculated on the rate provisions of Rate RS provided the Customer meets the availability, character of service, and specifications of Rate RS.

Where the energy is not used exclusively for residential purposes, billing will be calculated on the rate provisions of Rate SL, Rate PL, or Rate HL. Where the Customer has existing service on Rate SL, Rate PL, or Rate HL at the point of delivery of back-up power, the back-up power rate will be calculated at the same rate as the existing service. Where the Customer has only back-up power or maintenance power from the Company, a Customer served at the secondary voltage level will be billed on the rate provisions of Rate SL and a Customer served at the primary voltage level or above will be billed on the rate provisions of Rate PL or Rate HL.

STANDARD CONTRACT RIDER NO. 11
MAINTENANCE POWER
(Applicable to Rate CGS)

Maintenance power means electric energy or capacity furnished by the Company to a Customer served on Rate CGS during scheduled outages of the qualifying facility.

Where the energy is used exclusively for residential purposes, billing will be calculated on the rate provisions of Rate RS provided the Customer meets the availability, character of service, and specifications of Rate RS.

Where the energy is not used exclusively for residential purposes, billing will be calculated on the rate provisions of Rate SL, Rate PL, or Rate HL. Where the Customer has existing service on Rate SL, Rate PL, or Rate HL at the point of delivery of maintenance power, the maintenance power rate will be calculated at the same rate as the existing service. Where the Customer has only maintenance power or back-up power from the Company, a Customer served at the secondary voltage level will be billed on the rate provisions of Rate SL and a Customer served at the primary voltage level or above will be billed on the rate provisions of Rate PL or Rate HL.

STANDARD CONTRACT RIDER NO. 12
SUPPLEMENTARY POWER
(Applicable to Rate CGS)

Supplementary power means electric energy or capacity furnished by the Company to a Customer served on Rate CGS used regularly by the qualifying facility in addition to that which the facility generates itself.

Where the energy is used exclusively for residential purposes, billing will be calculated on the rate provisions of Rate RS provided the Customer meets the availability, character of service, and specifications of Rate RS.

Where the energy is not used exclusively for residential purposes, billing will be calculated on the rate provisions of Rate SL if the Customer is served at the secondary voltage level and Rate PL or Rate HL if the Customer is served at the primary voltage level or higher.

STANDARD CONTRACT RIDER NO. 13
AIR CONDITIONING LOAD MANAGEMENT ADJUSTMENT
(Applicable to Rate RS and CW (with associated Rate RS service))

In addition to the rates and charges set forth in the above-mentioned Rates, an Air Conditioning Load Management Adjustment (ACLM Adjustment) applicable for the summer months of June through September shall be made in accordance with the following provisions:

- A. Eligible Rate RS Customers, with central air conditioning having an electric motor driven compressor, who establish a new electric service, subsequent to approval of this rider, and subsequent to the initiation of a non-participant surcharge (see paragraph C), have the option to participate in the Air Conditioning Load Management program. At the time the service is established, the Customer must elect to become a participant or non-participant. At any time thereafter, but limited to one change per year, a Customer may elect to change his status from participant to non-participant, or from non-participant to participant. Eligible Rate RS Customers, not establishing or changing service, may also volunteer to participate in the program and will at that time be considered a participant. Notification of the Customer's election will be made in accordance with the Company's procedures. The Company, at its sole discretion, will determine which Customers will be considered to be eligible Rate RS Customers.
 1. If the Customer becomes a participant, the Company, or its contractors, will install an air conditioning load management device at a time that is consistent with the orderly and efficient deployment of this program. After the device is installed, the device will be activated at the next record date, and the customer will receive a credit on each bill issued in the summer months following the record date, as further described below.
 2. If the Customer becomes a non-participant, an additional charge may be added to each summer month bill, as further described below.
- B. Air conditioning cycling, using the air conditioning load management device, may occur between May 1 and September 30. Record dates to determine participant status will be May 15, June 15, July 15, and August 15. If no non-participant surcharges are to be collected (per paragraph C), then the record dates will be based on the date the customer signs up. In either case, credits or charges will be added to bills issued in June, July, August, and September.
- C. An ACLM Adjustment charge of \$5.00 may be added to each non-participant's bill for each summer month that the Customer is determined to be a non-participant at the record date in the preceding month. This determination will be made no more than once per year. Initially, there will be no surcharge.
- D. An ACLM Adjustment credit of \$5.00 will be deducted from each participant's bill for each summer month that the Customer is determined to be a participant at the record date in the preceding month. In addition, participants may choose the half-cycle service option. The air conditioners of the half cycle participants will be cycled at no more than half the prescribed cycling rate of the full participants, unless an emergency exists. An ACLM Adjustment credit of \$3.00 will be deducted from each half cycle participant's bill for each summer month that the Customer is determined to be a participant at the record date in the preceding month.
- E. In addition to the previous credits and charges that apply to eligible customers, there will be an ACLM Adjustment Factor applied on a KWH basis to all energy sales to all residential customers for bills rendered during the summer months. The ACLM Adjustment Factor will be calculated as follows: the sum of the revenue shortfalls or surpluses, as determined by netting the non-participant charges (if any) with the participant credits, will be calculated for the four summer months of the current year. This net amount will then be divided by the forecast summer months' energy sales to residential customers for the subsequent year. The resulting ACLM Adjustment credit or charge shall be further modified to allow for the recovery of the utility receipts taxes and other similar revenue based tax charges. The resulting factor will be either a credit or a charge for all energy sold to residential customers for bills issued in June, July, August, and September of the subsequent year. Any variance in credits or charges collected caused by differences in actual sales from forecast sales will be reconciled in the ACLM Adjustment Factor the next subsequent year.
- F. The ACLM Adjustment Factor to be effective with the May 30, 2006 meter readings for electric service in Regular Billing District 41 and Special Billing District 01 will be \$0.000129 per KWH for Rate RS and CW (with associated RS service).

STANDARD CONTRACT RIDER NO. 14
INTERRUPTIBLE POWER
(Applicable to Rate HL and PL)

AVAILABILITY:

Available to Rate HL and PL Customers who enter into a written contract for interruptible power for a term of 5 years. Total interruptible capacity to be made available under this rider is limited to 100 megawatts. This rider will only be available to Customers with an interruptible demand of at least 1,500 KW.

DEFINITIONS:

Interruptible Credit (IC): The amount credited to a Customer's monthly bill for contracting for interruptible power.

Capacity Credit (CC): The capacity credit is the monthly credit, before adjustments, the Customer receives for each KW of Period Interruptible Demand.

Peak Period Hours (PPH): All hours between 11 a.m. and 10 p.m., May through October and between 8 a.m. and 10 p.m., November through April for all days except Saturday, Sunday and holidays.

Notification Adjustment (NA): This factor is dependent on the notification period the Customer agrees to as follows:
1.0 for ten (10) minute notification period.
0.9 for one (1) hour notification period.
0.8 for two (2) hour notification period.

Period Interruptible Demand (PID): The Billing Demand less the Firm Power Level.

Firm Power Level (FPL): The specified level of demand in KW that the Customer agrees not to exceed during each Interruption Period.

Interruption Period (IP): A particular period chosen by the Customer during which the Customer, after proper notification, is required to ensure that its metered KW load will not exceed its FPL. The Interruption Period does not include any period of interruption caused by Force Majeure as defined in the contract.

Billing Demand (BD): Customer's Billing Demand as determined under the Company's rate schedule covering its firm electric service to the customer.

Peak Period Load Factor Adjustment (PPLFA):

The decimal, calculated monthly, rounded up to four places, derived from the formula:

$$\frac{(\text{Customer KWH consumption during PPH} - (\text{FPL} \times \text{PPH}))}{((\text{BD} - \text{FPL}) \times \text{PPH})}$$

CAPACITY CREDIT SCHEDULE:

Capacity Credit: \$3.00 per KW

INTERRUPTIBLE CREDIT CALCULATION:

The Interruptible Credit (IC) for a particular monthly bill shall be the product of the Capacity Credit (CC), the Peak Period Load Factor Adjustment (PPLFA), the Notification Adjustment (NA), and the Period Interruptible Demand (PID).

$$IC = CC \times PPLFA \times NA \times PID$$

MAXIMUM HOURS OF INTERRUPTION:

The Customer shall not be required by the Company to reduce the load to the Firm Power Level more than a total of 200 hours during any calendar year. Each request for an interruption shall be counted as the greater of eight (8) hours or the number of hours that the Company's electric service to the Customer was actually interrupted during the Interruption Period.

CONTRACT RENEWAL:

If the Customer wishes to extend the contract for an additional 5 years at the end of a contract period, the Customer must provide the Company with a notification of that intent at least two (2) years prior to the end of the contract. This renewal option is contingent on the continued availability of this rider, or a successor interruptible rate tariff or rider.

FIRM POWER LEVEL MODIFICATION:

After completion of the Customer's first year under an interruptible contract, the Customer may elect to modify its FPL by written notification to the Company. Modifications will be allowed provided that the Company determines that the amount of interruptible demand shall not thereby be reduced.

METHOD OF INTERRUPTION:

Notification of an interruption will be provided by telephone to the Customer by the Company. The Customer shall designate in writing a number for a dedicated telephone where someone will be available during all hours the Customer operates above the Firm Power Level. The individual who answers the telephone must be authorized to respond to the request for interruption. This does not preclude the Company and the Customer from establishing a written, mutually agreed upon alternative form of notification.

NOTIFICATION OF INTERRUPTION:

The Customer shall select the notification option which shall be effective for the duration of the contract.

- Option 1: The Company shall provide ten (10) minutes of advance notice for the Customer to reach the Firm Power Level.
- Option 2: The Company shall provide one (1) hour of advance notice for the Customer to reach the Firm Power Level.
- Option 3: The Company shall provide two (2) hours of advance notice for the Customer to reach the Firm Power Level.

STANDARD CONTRACT RIDER NO. 14 (Continued)

REQUESTS TO INTERRUPT LOAD:

The Customer shall be interrupted when the Company finds it necessary to maintain system integrity. The Company's determination that an interruption is necessary to maintain system integrity shall be final and binding on all parties to the contract. The Company maintains the right to discontinue the supply of electric energy to the Customer, if insufficient capacity resources are available to the Company, and if the Customer fails to reduce load to the Firm Power Level.

The Company maintains the right to call for an interruption to test and verify the Customer's ability to interrupt. Such test will be limited to one time per calendar year; provided, however, that each and every failure of the Customer to comply with a request to interrupt load will entitle the Company to call for one additional test. Further, the Company agrees to notify the Customer as to the month the test will take place, and will consider avoiding tests on days which may cause a unique hardship to the Customer's overall operation.

PENALTY FOR REFUSAL TO INTERRUPT LOAD:

If the Customer does not reduce the load to the Firm Power Level within the selected advance notice period, then the Customer will not receive an Interruptible Credit for that month. In addition, the Customer will pay a penalty for the demand for each KW above the Firm Power Level during the interruption period in the amount of two times the Capacity Credit per KW. This penalty is imposed each time the interruption is refused.

DISPATCHABLE CURTAILMENT:

In addition to interruptions for system integrity, the Company may call, at its discretion, for a limited number of curtailments when the market price of power is at or above \$100/MWh ("Dispatchable Curtailment"). Those requests will be at a minimum of sixty (60) minutes of notification, a maximum of two (2) calls per week, a maximum of five (5) calls per month, a maximum of eighty (80) hours per year, a minimum curtailment of four (4) hours per call, and a maximum curtailment of eight (8) hours per call. The Customer may select, if the Company approves, a different firm power level ("Dispatchable Firm Power Level") for purposes of Dispatchable Curtailment events. The Customer has the option during a call by the Company for a Dispatchable Curtailment to avoid such curtailment by agreeing to pay the product of the actual hourly market price of the energy and the actual energy used by the Customer above its Dispatchable Firm power Level. Any energy consumed above the Dispatchable Firm Power Level during a Dispatchable Curtailment event will be billed at the actual hourly market price of the energy. The Customer may audit the Company's representation of the hourly market price of energy.

STANDARD CONTRACT RIDER NO. 15
LOAD DISPLACEMENT
(Applicable to Rates HL, PL, SH & SL)

AVAILABILITY:

Available to the Rate HL, PL, SH, and SL Customer who has at least 250 KW generating capability and who enters into a written contract to provide the generating capability upon request to displace a portion of the Customer's load. The Company will, from time to time, inform interested Customers of the terms for Load Displacement. This rider is not applicable to any Customer's service that is otherwise curtailable or interruptible. Total capacity to be made available under this rider will be limited to an amount to be determined by the Company each time an offer is made.

DEFINITIONS:

- Contract Term: Calendar months that the Company offers to purchase Load Displacement.
- Capacity Credit: The capacity credit the Customer receives for each KW of load displacement generation capacity that the Customer provides the Company.
- Energy Credit: The energy credit the Customer receives for each KWH of load displacement generation that the Customer provides the Company.
- Generator Output Factor: The average generator output calculated monthly and rounded to the nearest KW, derived from the following formula:

$$\frac{\text{Sum of Generator Output (in KWH) during Requested Operation}}{\text{Hours of Requested Operation}}$$

- Prior to a Company request for a Customer to operate load displacement generation the Generator Output Factor will be established by test.
- Monthly Capacity Credit: An amount credited to a Customer's monthly bill for contracting to provide load displacement generation capacity.
- Monthly Energy Credit: An amount credited to a Customer's monthly bill for energy provided by the Customer during Load Displacement Periods.
- Load Displacement Period: The period the Company requests a Customer to operate load displacement generation. The Company will notify the Customer of the start-time and the conclusion of the Load Displacement Period.

ADJUSTMENTS TO MONTHLY BILLING DEMAND AND ENERGY:

Load displacement generation output will be added to the Customer's metered demand and energy during each load displacement period. The resulting fifteen minute interval demands will be considered in the determination of the Customer's monthly billing demand. Credits will be calculated for a calendar month and included in the next bill issued to the Customer.

STANDARD CONTRACT RIDER NO. 15 (Continued)

CALCULATION OF MONTHLY CAPACITY CREDIT:

The Monthly Capacity Credit for a particular bill shall be the product of the Capacity Credit, as specified on the offer sheet, and the Generator Output Factor as follows:

$$\text{Monthly Capacity Credit} = \text{Capacity Credit} \times \text{Generator Output Factor less administrative fee if applicable}$$

The Generator Output Factor to be used in the computation of the Monthly Capacity Credit will be based on all hours of requested load displacement operation during the calendar month. If there are no Load Displacement Periods during the month, the credit will be calculated using the previous month G.O.F.

CALCULATION OF MONTHLY ENERGY CREDIT:

The Monthly Energy Credit the Customer receives shall be the product of the Customer's metered output (in KWH) during the Load Displacement Periods that occur during the calendar month and the Energy Credit as specified on the offer sheet, as follows:

$$\text{Monthly Energy Credit} = \text{Energy Credit} \times \frac{\text{metered output during Load Displacement Period}}{\text{Displacement Period}}$$

REQUEST FOR CUSTOMER TO OPERATE LOAD DISPLACEMENT GENERATION:

Requests for a Customer to operate the load displacement generation will be provided by the Company to the Customer by telephone. The Customer shall designate in writing a number for the Company to provide notification of load displacement periods. This does not preclude the Company and the Customer from agreeing to alternative means for the Company to request the Customer operate load displacement generation.

OPERATION AND MAINTENANCE:

Customers will operate and maintain load displacement generation equipment in accordance with the recommendations of the equipment manufacturer.

METERING:

The Company shall own, furnish and install the necessary electric meters, test-switches and recorders. The Customer will provide space and install the metering cabinets, conduit, wire, potential transformers, current transformers and mounting boards consistent with Company specifications. Each metered bus shall be connected to load displacement totaling at least 250 KW of generating capability. The Company shall, at all times have the right to obtain meter readings and inspect and test the meters. If, at the Customer's request, the Company removes a meter installed for this rider, and subsequently the Customer contracts under this rider, or any other rider requiring a meter, the Customer will pay the full installed cost of the meter.

PARALLEL OPERATION:

Customers who desire to operate load displacement generating equipment in parallel with the Company's system shall provide to the Company a detailed electrical plan of the Customer's facilities and receive written approval to so operate. The equipment must be designed, installed, operated and maintained in a manner that is acceptable to the Company.

STANDARD CONTRACT RIDER NO. 16
LOAD DISPLACEMENT
(Applicable to Rates HL, PL, & SL)

AVAILABILITY:

Available to the Rate HL, PL, and SL Customer who has generating capability and who enters into a written contract to provide the generating capability upon request to displace a portion of the Customer's load. Total capacity to be made available under this rider is limited to 100 megawatts. This rider will only be available to Customers with generating capability of at least 1,000 kilowatts (KW).

DEFINITIONS:

Capacity Credit: The capacity credit the Customer receives for each KW of load displacement generation capacity that the Customer provides the Company.

Energy Credit: The energy credit the Customer receives for each KWH of load displacement generation that the Customer provides the Company.

Generator Output Factor: The average generator output calculated monthly and rounded to the nearest KW, derived from the following formula:

$$\frac{\text{Sum of Generator Output (in KWH) during Requested Operation}}{\text{Hours of Requested Operation}}$$

Prior to a Company request for a Customer to operate load displacement generation the Generator Output Factor will be established by test.

After 80 hours of operation have been requested by the Company, the Generator Output Factor will be calculated using the generator output of the most recent 80 hours of requested operation. Output measured during Company-requested testing will be considered in the computation of this factor

Monthly Capacity Credit: An amount credited to a Customer's monthly bill for energy provided by the Customer during a Load Displacement Period.

Monthly Energy Credit: An amount credited to a Customer's monthly bill for energy provided by the Customer during a Load Displacement Period.

Load Displacement Period: The period the Company requests a Customer to operate load displacement generation. The Company will notify the Customer of the start-time and the conclusion of the Load Displacement Period.

ADJUSTMENTS TO MONTHLY BILLING DEMAND AND ENERGY:

Load displacement generation output will be added to the Customer's metered demand and energy during each load displacement period. The resulting fifteen minute interval demands will be considered in the determination of the Customer's monthly billing demand.

STANDARD CONTRACT RIDER NO. 16 (Continued)

CALCULATION OF MONTHLY CAPACITY CREDIT:

The Monthly Capacity Credit for a particular bill shall be the product of the Capacity Credit and the Generator Output Factor as follows:

$$\text{Monthly Capacity Credit} = \text{Capacity Credit} \times \text{Generator Output Factor}$$

The Generator Output Factor to be used in the computation of the Monthly Capacity Credit will be based on all hours of requested and completed load displacement operation up to the end of the billing period for which the computation is being made, subject to the rolling 80 hours defined under Generator Output Factor. The appropriate Capacity Credit will be taken from the Credit Schedule.

CREDIT SCHEDULE

<u>Calendar Year</u>	<u>Capacity Credit (\$/KW -mo)</u>
1	1.00
2	1.00
3	1.00
4	2.47
5	4.04
6	4.30
7	4.57
8	4.85
9	5.15
10	5.47
11	5.80
12	6.16
13	6.53
14	6.92
15	7.34

A Customer who contracts before May 1 of any year will receive the Capacity Credit corresponding to contract year 1 on the Credit Schedule for the balance of the calendar year and contract year 2 Capacity Credits the subsequent calendar year. Customers who contract on or after May 1 of any year will receive the contract year 1 Capacity Credit for the balance of the year and the subsequent year.

The Energy Credit will be \$0.069 per KWH.

The Customer may choose to continue to participate under this tariff after Calendar Year 15. Payments for Calendar Years 16 and beyond, will be held constant at the Capacity Credit from the Credit Schedule for Calendar Year 15.

CALCULATION OF MONTHLY ENERGY CREDIT:

The Monthly Energy Credit the Customer receives shall be the product of the Customer's metered output (in KWH) during the Load Displacement Periods that occur in the monthly billing period and the Energy Credit provided in the Credit Schedule as follows:

$$\text{Monthly Energy Credit} = \text{Energy Credit} \times \text{metered output during Load Displacement Period}$$

STANDARD CONTRACT RIDER NO. 16 (Continued)

MAXIMUM HOURS CUSTOMER REQUESTED TO OPERATE LOAD DISPLACEMENT GENERATION:

The Customer shall not be requested by the Company to operate load displacement generation equipment more than a total of 300 hours during any Calendar Year. Each request for load displacement generation shall be counted as the greater of four (4) hours or the actual time that the Company requested the load displacement generation to operate.

LENGTH OF CONTRACT:

Contracts under this rider shall be made for an initial term of 2 years. The contract shall remain in effect thereafter, until the Customer or the Company provides at least 30 days' written notice of the intent to terminate the agreement.

The Company reserves the right to terminate the agreement within the first year of the agreement upon 30 days' written notice to the Customer if, in the Company's judgment, the Customer fails to provide load displacement generation benefits during testing or operation. The Customer shall also have the right within the first year of the agreement to terminate the contract upon 30 days' written notice to the Company.

REQUEST FOR CUSTOMER TO OPERATE LOAD DISPLACEMENT GENERATION:

Requests for a Customer to operate the load displacement generation will be provided by the Company to the Customer by telephone. The Customer shall designate in writing a number for a dedicated telephone where someone will be available. The individual who answers the telephone must be authorized to respond to the request to operate the load displacement generation. This does not preclude the Company and the Customer from agreeing to alternative means for the Company to request the Customer operate load displacement generation.

OPERATION AND MAINTENANCE:

Customers will operate and maintain load displacement generation equipment in accordance with the recommendations of the equipment manufacturer.

METERING:

The Company shall own, furnish and install the necessary electric meters, test-switches and recorders. The Customer will provide space and install the metering cabinets, conduit, wire, potential transformers, current transformers and mounting boards consistent with Company specifications. Each metered bus shall be connected to load displacement totaling at least 1000 kw of generating capability. The Company shall, at all times have the right to obtain meter readings and inspect and test the meters.

PARALLEL OPERATION:

Customers who desire to operate load displacement generating equipment in parallel with the Company's system shall provide to the Company a detailed electrical plan of the Customer's facilities and receive written approval to so operate. The equipment must be designed, installed, operated and maintained in a manner that is acceptable to the Company.

STANDARD CONTRACT RIDER NO. 17
CURTAILMENT ENERGY
(Applicable to Rates HL, PL, SL, & PH)

AVAILABILITY

Available to the Rate HL, PL, SL, and PH Customer or demand billed Elect Plan Customer who enters into a written contract to curtail a portion of Customer's electric load upon request. The Company will, from time to time, inform interested Customers of the terms for Curtailment Energy. This rider is not available to any Customer who is otherwise interruptible or curtailable, including Customers on Rider 16. Company does not warrant uninterrupted delivery of energy and a Customer choosing this Rider remains subject to periods of reduced energy supply due to disruptions of transmission or distribution facilities or any failure of supply regardless of cause. Two options for service under this Rider are available. Option A provides for a monthly capacity credit and less tolerance for noncompliance. Option B provides for a prepayment of a portion of the energy credits and greater tolerance for noncompliance. It is the Company's sole discretion as to the availability of the options and the amount, timing and pricing of Curtailment Energy.

DEFINITIONS

Contract Term:	Calendar months that the Company offers to purchase Curtailment Energy (generally, but not exclusively, quarterly).
Firm Power Level (FPL):	The demand in KW that Customer agrees not to exceed during each Curtailment Period.
Curtailment Period:	A period of time chosen by the Company in its sole discretion during which the Customer, after proper notification, should reduce its metered KW load to the FPL. The Curtailment Period does not include any period of reduced electric supply applicable due to disruption to transmission or distribution facilities, failure of supply or caused by Force Majeure as defined in the contract
Energy Credit Rate:	The energy credit the Customer receives for each KWH of Curtailment Energy Customer provides the Company. The energy credit will be specified by the Company at the time a Contract Term is defined.
Capacity Credit Rate:	The capacity credit the Customer receives for each KW of Curtailment capacity the Customer provides the Company. (Applicable to Option A)
Noncompliance Energy Rate:	The charge for each KWH of Noncompliance Energy that the Customer consumes during a Curtailment Period. The charge will be equal to twice the Energy Credit.
Proforma Load:	The Company's estimate of the Customer's load during a Curtailment Period that would have occurred but for the Company's request to curtail.
Available Curtailment Energy:	The KWH energy obtained by subtracting the FPL from the Proforma Load for each hour of the Curtailment Period.

DEFINITIONS (Continued)

- Curtailment Energy: The KWH energy obtained by subtracting the Customer's actual metered consumption from the Proforma Load for each hour of the Curtailment Period.
- Noncompliance Energy: The result of subtracting Curtailment Energy from Available Curtailment Energy. Negative values will not be used in billing.
- Curtailment Capacity: The difference between the Customer's billing demand and the FPL.

ADJUSTMENTS TO MONTHLY BILLING:

Curtailment Energy will be added to the Customer's metered energy during each Curtailment Period. The Company can specify a recovery period following a Curtailment Period. During the recovery period, the Customer's demand will not be used in determining the billing demand; however, the Customer must still limit his consumption to the capacity of the existing service. The availability and timing of a recovery period will be set for each Contract Term. All credits and charges will be calculated for a calendar month and reflected on a subsequent bill issued to the Customer.

NOTIFICATION OF CURTAILMENTS:

The Company will provide at least 12 hours notice prior to the beginning of a Curtailment Period. The Company will provide at least 4 hours notice of the end of a Curtailment Period. Notification procedures will be specified in the contract.

MAXIMUM HOURS CUSTOMER REQUESTED TO CURTAIL LOAD:

The Company in its sole discretion will set the maximum hours for curtailment at the time a contract offer is made. The hours will be limited for the Contract Term and for each month of the Contract Term. The Curtailment Period will not be more than 8 hours in any one day, and does not include any period of reduced electric supply applicable due to disruption to transmission or distribution facilities, failure of supply or caused by Force Majeure as defined in the contract.

OPTION A

MINIMUM CURTAILMENT CAPACITY:

Customer will provide at least 500 kW Curtailment Capacity. School systems with multiple services can have services with less than 500 kW of Curtailment Capacity, but the total Curtailment Capacity of all services must be greater than 2000 kW and there will be one notification per school system.

CALCULATION OF MONTHLY ENERGY CREDIT:

Customers will receive a credit that is the product of the Energy Credit Rate and the Curtailment Energy.

CALCULATION OF MONTHLY CAPACITY CREDITS

Customers will receive a credit that is the product of the Curtailment Capacity and the Capacity Credit Rate. The credit will be reduced by an administrative fee, which will be set for each Contract Term.

CALCULATION OF MONTHLY NONCOMPLIANCE ENERGY CHARGE

Customers will receive an additional charge that is the product of the Noncompliance Energy Rate and Noncompliance Energy.

OPTION A (Continued)

NONCOMPLIANCE

If in any month the Curtailment Energy as a percent of the available Curtailment Energy is less than 95%, the Customer will lose the Capacity Credit for that month. If in any month the Curtailment Energy as a percent of the available Curtailment Energy is less than 90%, the Customer will lose the Capacity Credit for that month and pay the Company an amount equal to the lost Capacity Credit.

OPTION B

MINIMUM CURTAILMENT CAPACITY:

Customer will provide at least 1000 kW Curtailment Capacity.

PREPAYMENT OF ENERGY CREDITS:

The Company will provide a credit on the first bill rendered after signup equal to the following amount:

$$20\% \times \text{Maximum hours of Curtailment} \times \text{Curtailment Capacity} \times \text{Energy Credit Rate}$$

CALCULATION OF MONTHLY ENERGY CREDIT:

Customers will receive a credit that is the product of the Energy Credit Rate and Curtailment Energy. Option B Customers will not receive the credit until the prepaid Energy Credit balance has been reduced to zero by providing Curtailment Energy.

TERMINATION OF CONTRACT DUE TO NONCOMPLIANCE

If monthly Curtailment Energy as a percent of the available Curtailment Energy is less than 65%, the Customer's contract will be terminated. The Customer will refund any balance of prepaid Energy Credits.

STANDARD CONTRACT RIDER NO. 18
CURTAILMENT ENERGY II
(Applicable to Rates HL, PL, SL, & PH)

AVAILABILITY

Available to the Rate HL, PL, SL, and PH Customer who enters into a written contract to curtail a portion of Customer's electric load upon request at a specified service. Customers desiring this rider for multiple services will be required to have a contract for each service desired. The Company will, from time to time, inform interested customers of the terms for curtailment energy. It is the Company's sole discretion as to the amount and timing of curtailment energy. This rider is not available to any Customer who is otherwise interruptible or curtailable, including Customers on Rider 16.

DEFINITIONS

Contract Term:	Calendar months that the Company offers to purchase curtailment energy (generally, but not exclusively, quarterly).
Firm Power Level(FPL):	The demand in KW that Customer agrees not to exceed during each Curtailment Period.
Curtailment Period:	A period of time chosen by the Company in its sole discretion during which the Customer, after proper notification, should reduce its metered KW load to the FPL. The Curtailment Period does not include any period of reduced electric supply applicable due to disruption to transmission or distribution facilities, failure of supply or caused by Force Majeure as defined in the contract
Curtailment Energy Rate:	The energy credit the Customer receives for each KWH of Curtailment Energy Customer provides the Company. The energy rate will be specified by the Customer in response to a Company offer to purchase Curtailment Energy.
Excess Energy Rate:	The energy credit the customer receives for each KWH of Excess Energy Customer provides the Company.
Noncompliance Energy Rate:	The energy charge for each KWH of Noncompliance Energy that the Customer consumes during a Curtailment Period. This rate will be equal to twice the Curtailment Energy Rate, as specified on the offer sheet.
Proforma Load:	The Company's estimate of the Customer's load during a Curtailment Period that would have occurred but for the Company's request to curtail.
Curtailment Energy:	The KWH energy obtained by subtracting the greater of the FPL or the actual metered consumption from the Proforma Load for each hour of the Curtailment Period that the Proforma load exceeds the FPL.
Excess Energy:	The KWH energy obtained by subtracting the Customer's actual metered consumption from the FPL for each hour of the Curtailment Period that the Proforma load exceeds the FPL.

Noncompliance Energy: The KWH energy obtained by subtracting the FPL from the Customer's actual metered consumption for each hour of the Curtailment Period.

Curtailment Capacity: The difference between the Customer's billing demand and the FPL.

ADJUSTMENTS TO MONTHLY BILLING:

Curtailment Energy will be added to the Customer's metered energy during each Curtailment Period. The Company can specify a recovery period following a Curtailment Period. During the recovery period, the Customer's demand will not be used in determining the billing demand; however, the Customer must still limit his consumption to the capacity of the existing service. The availability and timing of a recovery period will be set for each Contract Term. All credits and charges will be calculated for the Curtailment Periods that have occurred up to the end of the billing period. If a calculation for Curtailment Energy, Excess Energy, or Noncompliance Energy results in a negative hourly value, the value will be zero.

NOTIFICATION OF CURTAILMENTS:

The Company will provide at least one hour notice prior to the beginning of a Curtailment Period and the length of the Curtailment Period. The Company and Customer may mutually agree to extend the Curtailment Period. Notification procedures will be specified in the contract.

MAXIMUM HOURS CUSTOMER REQUESTED TO CURTAIL LOAD:

The allowable hours of curtailment will be set for each contract term.

MINIMUM CURTAILMENT CAPACITY:

Customer will provide at least 1500 KW Curtailment Capacity.

CALCULATION OF MONTHLY ENERGY CREDIT:

Customers will receive a credit that is the product of the Curtailment Energy Rate and the Curtailment Energy plus the product of the Excess Energy Rate and the Excess Energy.

CALCULATION OF MONTHLY NONCOMPLIANCE ENERGY CHARGE

Customers will receive an additional charge that is the product of the Noncompliance Energy Rate and Noncompliance Energy.

MINIMUM ENERGY CREDIT:

The Company will calculate a minimum energy credit equal to the total curtailment capacity provided during the contract term and a minimum energy credit factor, which will be specified at the time of an offer. If, at the end of the contract term, the total curtailment and excess energy credits paid during the contract term are not equal to or greater than the minimum energy credit calculation, the Company will provide an additional credit.

STANDARD CONTRACT RIDER NO. 19
JULY 8, 2001 STORM REBATE
(Applicable to Rate RS)

The July 8, 2001 Storm rebate rider provides a one-time payment in the amount of \$100 in accordance with the following:

Customer's service was interrupted, otherwise than by negligence or willful act of the customer and defective wiring or appliances on the customer's premises, on July 8, 2001 and such interruption continued for a period in excess of 48 hours.

In making payments under this rider the Company may at its option pay the full amount to the customer or apply the payment to amounts due and payable by the customer to the Company, and the amount remaining after such application shall either be paid to the customer or shown as a credit balance on the customer's account.

Payments under this Rider are expected to commence within 60 days of IURC approval.

STANDARD CONTRACT RIDER NO. 20
ENVIRONMENTAL COMPLIANCE COST RECOVERY ADJUSTMENT
(Applicable to Rates RS, UW, CW, SS, SH, OES, SL, PL, PH and HL)

In addition to the rates and charges set forth in the above mentioned Rates, an Environmental Compliance Cost Recovery Adjustment (ECCRA), applicable until superseded by a subsequent factor, shall be made in accordance with the following provisions:

- A. The ECCRA adjustment per KWH shall be calculated by multiplying the KWH billed by an Adjustment Factor established according to the following formula:

$$\text{ECCRA} = \frac{\text{EC}}{\text{S}} \quad (\text{For each rate class})$$

where:

1. "EC" is the calculated revenue requirement calculated as follows:
 - (a) The revenue requirement for QPCP investment; plus
 - (b) Operation and Maintenance Expenses on in-service QPCP property; plus
 - (c) Depreciation Expense on in-service QPCP property; plus
 - (d) Costs for NOx Emission Allowances
 2. "S" is the estimated kilowatt-hour sales for the same estimated period set forth in "EC," consisting of the net sum in kilowatt-hours of:
 - (a) Net generation,
 - (b) Purchases and
 - (c) Interchange-in, less
 - (d) Inter-system Sales,
 - (e) Energy Losses and Company Use
- B. The ECCRA as computed above for each rate class shall be further modified to allow the recovery of gross receipts taxes and other similar revenue-based tax charges occasioned by the lost revenue adjustment revenues.
- C. The Adjustment Factor to be effective with the August 30, 2006 meter readings for electric services in Regular Billing District 41 will be:
- \$0.003193 per KWH for Rate RS, CW (with associated Rate RS service)
 - \$0.004762 per KWH for Rates SS, SH, OES, UW, CW (with associated Rate SS service)
 - \$0.002758 per KWH for Rates SL, PL, PH, HL